

ENTERPRISE URANIUM LIMITED

ABN 62 159 819 173

INTERIM FINANCIAL REPORT

FOR THE HALF YEAR ENDED

31 DECEMBER 2013

ENTERPRISE URANIUM LIMITED

31 DECEMBER 2013

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ENTERPRISE URANIUM LIMITED

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CORPORATE DIRECTORY

Directors

Ms Anna Mao	Non-Executive Chairperson
Mr Dermot Ryan	Executive Director
Mr Michael Atkins	Non-Executive Director
Dr Zhen Huang	Non-Executive Director

Company Secretary

Mr Damian Delaney

Principal registered office

Level 1
640 Murray Street
WEST PERTH WA 6005
Telephone 08 9436 9200
Facsimile 08 9436 9220
Website: www.enterpriseuranium.com.au
email: info@enterpriseuranium.com.au

Auditor

Grant Thornton Audit Pty Ltd
Level 1
10 Kings Park Road
West Perth WA 6005
Telephone 08 9480 2000
Facsimile 08 9322 7787
Website: www.grantthornton.com.au
Email: admin@grantthornton.com.au

Share Registry

Computershare Registry Services
Level 2, 45 St Georges Terrace
Perth WA 6000

Australian Securities Exchange

ASX Code – ENU

ENTERPRISE URANIUM LIMITED

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DIRECTORS' REPORT

Your directors are pleased to present their report on Enterprise Uranium Limited ("Enterprise" or the "Company") for the period ended 31 December 2013.

DIRECTORS

The names of the directors who held office during or since the end of the period are:

Anna Mao
Dermot Ryan
Michael Atkins
Dr Zhen Huang

REVIEW AND RESULTS OF OPERATIONS

A summary of revenues and results for the period is set out below:

	2013	
	Revenues	Results
	\$	\$
Enterprise Uranium Limited	46,050	(2,212,376)

REVIEW OF OPERATIONS

Lake Harris Project

A review of the Company's airborne EM data (AEM) over the Lake Harris uranium target has identified two discrete basement conductors (H1 & H2) along strike from Classic Minerals Ltd's (ASX:CLZ) Mammoth Ni-Cu sulphide discovery. Enterprise's detailed magnetic data (Figure 1) shows conductor **H1** to lie NE along strike from Classic's Alpha prospect, within a prominent linear magnetic unit, and on the NE flank of a "magnetic eye" like structure. Conductor **H2** lies NE along strike from the Mammoth prospect, within a relatively quiet magnetic zone. Enterprise has planned ground EM (GEM) surveys for late March 2014 to assist in the definition of drill targets.

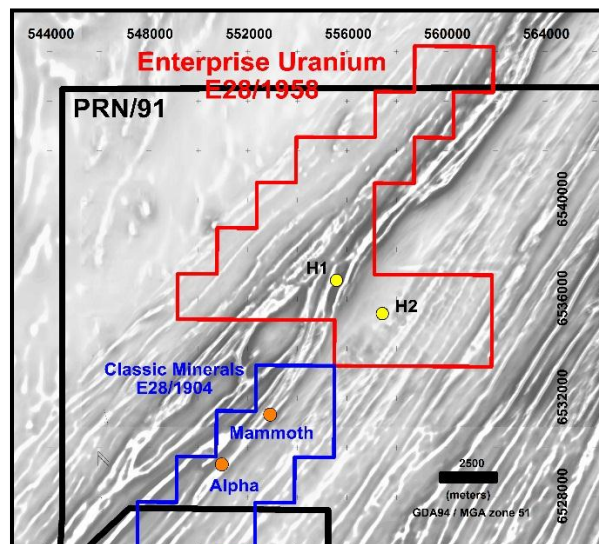


Figure 1. Magnetic Image with Location of ENU Basement Conductors

Other Projects

At Ponton Project, airborne EM data was utilised to reduce overall area of granted tenements and a new tenement application lodged over Lake Roe. Heritage clearance for first-stage drilling at Ponton was also finalised. In light of the current uranium price, all of the Company's other greenfields uranium projects are being assessed and ranked.

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CORPORATE

Enterprise Uranium Ltd announced on 30 October 2013 that it had entered into an agreement to purchase an 18.5% interest in Energia Minerals Limited ("Energia" or ASX: EMX) from South Australian based UEQ Investments Pty Ltd, a subsidiary of Uranium Equities Limited ("United Equities" or ASX: UEQ).

The Company acquired Uranium Equities' 37,280,714 Energia shares for a total consideration of \$760,527, comprised of \$500,000 cash and 8,004,393 ordinary fully paid shares in Enterprise. Enterprise shares were issued to UEQ under the Company's 15% capacity in accordance with ASX LR7.1 without shareholder approval. UEQ Investments Pty Ltd now holds a 10.49% interest in the Company. At 31 December 2013 the Energia shares had a fair value of \$1,014,035.

Following a Rights Issue which closed on 20 February 2014, under which Energia issued 30,188,849 new shares, Energia had a total of 232,812,667 shares on issue. Subsequent to the Rights Issue, the Company has sold 4,484,557 Energia shares and the current balance of 32,796,157 Energia shares represents 14.1% of Energia.

Energia's main assets are:

- The rapidly growing Carley Bore uranium deposit within the Nyang Project in WA and additional exploration upside. (Details of the Carley Bore uranium deposit can be found in Energia's December 2013 Quarterly Activities Report lodged with ASX on 14 January 2014) and
- advanced base metal and uranium opportunities in northern Italy, with ownership of a historical base metals mine at Gorno, and a high grade uranium deposit at Val Vedello.

CARLEY BORE ISR URANIUM PROJECT (NYANG PROJECT)

In October/November 2013 Energia completed a 3,300m in-fill drilling program designed to upgrade of parts of the current Inferred Mineral Resource to Indicated status. On 12 February 2014, Energia reported to the ASX

- a total JORC Compliant Mineral Resource Estimate of 22.8Mt @ 310ppm U₃O₈ for 15.6Mlbs of contained U₃O₈ for Carley Bore uranium deposit, including
- a maiden Indicated Resource of 5.4Mt grading 420ppm U₃O₈ (5Mlb of contained U₃O₈) potentially available for conversion to Ore Reserves, with
- porosities for mineralised intervals in recent aircore drill holes averaging 32% determined from down-hole logging and sonic core analysis.

Energia also reported that the resource remained open in several areas and is expected to expand, with further aircore and mud drilling planned to be carried out during the 2014 field season.

The information in this report that relates to Exploration Results and Mineral Resources is based on information compiled by Mr Dermot Ryan, who is employed as the Executive Director of the Company through geological consultancy Xserv Pty Ltd. Mr Ryan is a Fellow of the Australasian Institute of Mining & Metallurgy, a Fellow of the Australian Institute of Geoscientists and has sufficient experience of relevance to the styles of mineralisation and the types of deposits under consideration, and to the activities undertaken, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Mr Ryan consents to the inclusion in this report of the matters based on information in the form and context in which it appears.

AUDITOR'S INDEPENDENCE DECLARATION

A copy of the auditor's independence declaration as required under section 307C of the *Corporations Act 2001* is set out on page 6.

This report is made in accordance with a resolution of directors.



Dermot Ryan

Executive Director

Perth, 12 March 2014

Grant Thornton Audit Pty Ltd
ACN 130 913 594

Level 1
10 Kings Park Road
West Perth WA 6005


Correspondence to:
PO Box 570
West Perth WA 6872

T +61 8 9480 2000
F +61 8 9322 7787
E info.wa@au.gt.com
W www.grantthornton.com.au

**Auditor's Independence Declaration
To The Directors of Enterprise Uranium Limited**

In accordance with the requirements of section 307C of the Corporations Act 2001, as lead auditor for the review of Enterprise Uranium Limited for the half-year ended 31 December 2013, I declare that, to the best of my knowledge and belief, there have been:

- a No contraventions of the auditor independence requirements of the Corporations Act 2001 in relation to the review; and
- b No contraventions of any applicable code of professional conduct in relation to the review.



GRANT THORNTON AUDIT PTY LTD
Chartered Accountants



C A Becker
Partner - Audit & Assurance

Perth, 12 March 2014

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ENTERPRISE URANIUM LIMITED

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**STATEMENT OF PROFIT OR LOSS AND
OTHER COMPREHENSIVE INCOME
FOR THE HALF YEAR ENDED 31 DECEMBER 2013**

	Note	31 December 2013 \$	8 August to 31 December 2012 \$
Other income		46,050	9,587
Employee and directors – remuneration expenses		(18,589)	(86,717)
Depreciation		(14,397)	(804)
Corporate and administrative expenses		(294,548)	(265,506)
Finance costs		(322)	-
Other expenses		(4,996)	-
Write off exploration and evaluation expenditure	4	(1,925,574)	-
Loss from continuing operations		(2,212,376)	(343,440)
Income tax expense		-	-
Loss for the period after income tax attributable to members of the parent company		(2,212,376)	(343,440)
Other comprehensive income for the period, net of income tax			
Items that may be reclassified to profit or loss:			
Fair value movements on available-for-sale financial assets	5	253,508	-
Other comprehensive income for the period, net of income tax		253,508	-
Total comprehensive loss for the period attributable to members of the parent company		(1,958,868)	(343,440)
Basic and diluted loss per share (cents per share)		(2.76)	(1.40)

The accompanying notes form part of these financial statements.

ENTERPRISE URANIUM LIMITED

31 DECEMBER 2013

**STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2013**

	Note	31 December 2013 \$	30 June 2013 \$
CURRENT ASSETS			
Cash and cash equivalents		1,889,047	3,178,718
Trade and other receivables		40,134	26,965
TOTAL CURRENT ASSETS		1,929,181	3,205,683
NON-CURRENT ASSETS			
Plant and equipment		100,284	93,884
Exploration and evaluation	4	5,376,097	6,900,751
Available-for-sale financial assets	5	1,014,035	-
Other financial assets		20,000	-
TOTAL NON-CURRENT ASSETS		6,510,416	6,994,635
TOTAL ASSETS		8,439,597	10,200,318
CURRENT LIABILITIES			
Trade and other payables		149,174	204,866
TOTAL CURRENT LIABILITIES		149,174	204,866
TOTAL LIABILITIES		149,174	204,866
NET ASSETS		8,290,423	9,995,452
EQUITY			
Contributed equity	3	11,024,157	10,770,318
Reserves		253,508	-
Accumulated losses		(2,987,242)	(774,866)
TOTAL EQUITY		8,290,423	9,995,452

The accompanying notes form part of these financial statements.

ENTERPRISE URANIUM LIMITED

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**STATEMENT OF CHANGES IN EQUITY
FOR THE HALF YEAR ENDED 31 DECEMBER 2013**

	Contributed Equity \$	Reserves \$	Accumulated Losses \$	Total \$
BALANCE AT INCORPORATION	-	-	-	-
Loss for the period	-	-	(343,440)	(343,440)
TOTAL COMPREHENSIVE LOSS	-	-	(343,440)	(343,440)
TRANSACTIONS WITH OWNERS IN THEIR CAPACITY AS OWNERS				
Shares issued during the period	11,033,145	-	-	11,033,145
Share issue transaction costs	(267,512)	-	-	(267,512)
BALANCE AT 31 DECEMBER 2012	10,765,633	-	(343,440)	10,422,193
BALANCE AT 1 JULY 2013	10,770,318	-	(774,866)	9,995,452
Loss for the period	-	-	(2,212,376)	(2,212,376)
Revaluation of available-for-sale asset	-	253,508	-	253,508
TOTAL COMPREHENSIVE LOSS	-	253,508	(2,212,376)	(1,958,868)
TRANSACTIONS WITH OWNERS IN THEIR CAPACITY AS OWNERS				
Shares issued investment acquisition	253,839	-	-	253,839
BALANCE AT 31 DECEMBER 2013	11,024,157	253,508	(2,987,242)	8,290,423

The accompanying notes form part of these financial statements.

ENTERPRISE URANIUM LIMITED**31 DECEMBER 2013****STATEMENT OF CASH FLOWS
FOR THE HALF YEAR ENDED 31 DECEMBER 2013**

	31 December 2013	8 August to 31 December 2012
	\$	\$
Cash flows from operating activities		
Payments to suppliers and employees	(301,552)	(329,062)
Interest received	48,378	1,090
	<hr/>	<hr/>
Net cash outflow from operating activities	(253,174)	(327,972)
	<hr/>	<hr/>
Cash flows from investing activities		
Payments for exploration and evaluation	(489,012)	(310,900)
Payments for property, plant and equipment	(20,797)	(4,012)
Payments for investment	(506,688)	-
	<hr/>	<hr/>
Net cash outflow from investing activities	(1,016,497)	(314,912)
	<hr/>	<hr/>
Cash flows from financing activities		
Proceeds from issue of shares	-	5,127,258
Share issue costs	-	(138,607)
Payment for security deposit	(20,000)	-
	<hr/>	<hr/>
Net cash (outflow)/inflow from financing activities	(20,000)	4,988,651
	<hr/>	<hr/>
Net (decrease)/increase in cash and cash equivalents	(1,289,671)	4,345,767
	<hr/>	<hr/>
Cash and cash equivalents at the start of the half year	3,178,718	-
	<hr/>	<hr/>
Cash and cash equivalents at the end of the half year	1,899,047	4,345,767
	<hr/>	<hr/>

The accompanying notes form part of these financial statements

ENTERPRISE URANIUM LIMITED

31 DECEMBER 2013

NOTES TO THE FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Basis of preparation

This interim financial report for the reporting period commencing for the period ended 31 December 2013 has been prepared in accordance with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Act 2001*.

This interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the Annual Report at 30 June 2013 and any public announcements made by Enterprise Uranium Limited during the interim period in accordance with the continuous disclosure requirements of the *Corporations Act 2001*.

Enterprise Uranium Limited is a for-profit entity for the purpose of preparing the financial statements.

Australian Accounting Standards set out accounting policies that the AASB has concluded would result in a financial report containing relevant and reliable information about transactions, events and conditions to which they apply. Compliance with Australian Accounting Standards ensures that the financial statements and notes also comply with International Financial Reporting Standards. Material accounting policies adopted in the preparation of this financial report are presented below. They have been consistently applied unless otherwise stated.

The financial report has been prepared on an accruals basis and is based on historical costs, modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

Going concern

At 31 December 2013, the Company has available cash and cash equivalents of \$1,889,047 (30 June 2013: \$3,178,718) and recorded a loss after tax for the period ending 31 December 2013 of \$2,212,376 (31 December 2012: \$343,440). As at 31 December 2013 the Company had working capital of \$1,780,007 (30 June 2013: \$3,000,817). The Group has minimum exploration commitments of \$1,211,750 (30 June 2013: \$1,222,120) for the next twelve months on tenements held at the reporting date. The directors have reviewed the working capital requirements of the Company for the period of a year from the date of the directors' report, and determined that the Company has sufficient reserves to meet its requirements for 12 months from the date of this report.

(b) Revenue recognition

Interest revenue is recognised on a time proportionate basis that takes into account the effective yield on the financial assets.

(c) Income tax

The income tax expense or revenue for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the end of the reporting period in the countries where the Company's subsidiaries and associated operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation. It establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities.

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. However, the deferred income tax is not accounted for if it arises from initial recognition of an asset or liability in a transaction other than a business combination that at the time of the transaction affects neither accounting nor taxable profit or loss. Deferred income tax is determined using tax rates (and laws) that have been enacted or substantially enacted by the reporting date and are expected to apply when the related deferred income tax asset is realised or the deferred income tax liability is settled.

Deferred tax assets are recognised for deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilise those temporary differences and losses.

ENTERPRISE URANIUM LIMITED

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NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

(c) Income tax (continued)

Deferred tax liabilities and assets are not recognised for temporary differences between the carrying amount and tax bases of investments in controlled entities where the parent entity is able to control the timing of the reversal of the temporary differences and it is probable that the differences will not reverse in the foreseeable future.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority. Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Current and deferred tax is recognised in profit or loss, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

(d) Impairment of assets

At each reporting date the Company reviews the carrying values of its tangible and intangible assets to determine whether there is any indication that those assets have been impaired. If such an indication exists, the recoverable amount of the asset, being the higher of the asset's fair value less costs to sell and value in use, is compared to the asset's carrying value. Any excess of the asset's carrying value over its recoverable amount is expensed to the income statement.

Financial Assets

A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset.

Non-Financial Assets

The carrying amounts of the non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists then the asset's recoverable amount is estimated.

An impairment loss is recognised if the carrying value of an asset or its cash-generating unit exceeds its recoverable amount. A cash-generating unit is the smallest identifiable asset group that generates cash flows that largely are independent from other assets and groups. Impairment losses recognised in respect of cash-generating units are allocated first to reduce the carrying amount of any goodwill allocated to the units and then to reduce the carrying amount of any goodwill allocated to the units and then to reduce the carrying amount of the other assets in the unit (group of units) on a pro rata basis.

(e) Cash and cash equivalents

Cash and cash equivalents includes cash at bank and in hand, deposits held at call with financial institutions, other short-term highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to insignificant risk of changes in value, and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities on the balance sheet.

The weighted average interest rate received on cash and cash equivalents for the period to 31 December 2013 was 3.6%.

(f) Trade and other receivables

Receivables are recognised initially at fair value and subsequently at amortised cost. An estimate for doubtful debts is made when collection of the full amount is no longer probable. Bad debts are written-off as incurred.

(g) Financial instruments

Recognition

Financial instruments are initially measured at cost on trade date, which includes transaction costs, when the related contractual rights or obligations exist. Subsequent to initial recognition these instruments are measured as set out below.

Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market and are stated at amortised cost using the effective interest rate method.

Financial liabilities

Non-derivative financial liabilities are recognised at amortised cost, comprising original debt less principal payments and amortisation.

ENTERPRISE URANIUM LIMITED

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NOTES TO THE FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

(h) Plant and equipment

All plant and equipment is stated at historical cost less depreciation. Historical cost includes expenditure that is directly attributable to the acquisition of the items.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to the income statement during the reporting period in which they are incurred.

Depreciation of plant and equipment is calculated using the straight line method to allocate their cost, net of their residual values, over their estimated useful lives. The rates vary between 25% and 33% per annum.

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at each reporting date.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount (note 1(d)).

Gains and losses on disposals are determined by comparing proceeds with carrying amount. These are included in the income statement.

(i) Exploration and evaluation expenditure

Costs incurred in the exploration, evaluation and development stages of specific areas of interest are accumulated. Such costs are written off unless the directors consider that the costs are expected to be fully recouped through the successful development and exploitation of the areas, or where activities to date have not reached a stage to allow reasonable assessment regarding existence of economically recoverable reserves.

Costs are written off as soon as an area has been abandoned or is considered to be non-commercial. Expenditure is not carried forward in respect of any area of interest/mineral resource unless the Company's rights to tenure to that area of interest are current.

Each year the directors consider the recoverable value of the area being carried forward and where they believe those values to be lower than the costs, write down the costs accordingly. In determining recoverable amount, the expected net cash flows have not been discounted to their present value.

Once production commences, expenditure accumulated in respect of areas of interest is amortised on a unit of production basis against the total proven and probable economically recoverable reserves.

(j) Trade and other payables

Trade and other payables represent the liability outstanding at the end of the reporting period for goods and services received by the Company during the reporting period which remains unpaid. The balance is recognised as a current liability with the amount being normally paid within 30 days of recognition of the liability.

(k) Employee benefits

Provision is made for the Company's liability for employee benefits arising from services rendered by employees to reporting date. Employee benefits that are expected to be settled within one year have been measured at the amounts expected to be paid when the liability is settled, plus related on-costs. Employee benefits payable later than one year have been measured at the present value of the estimated future cash outflows to be made for those benefits.

(l) Contributed equity

Ordinary shares are classified as equity.

Costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds. Costs directly attributable to the issue of new shares or options associated with the acquisition of a business are included as part of the purchase consideration.

ENTERPRISE URANIUM LIMITED

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NOTES TO THE FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

(m) Earnings per share

(i) Basic earnings per share

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the Company, excluding any costs of servicing equity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the year.

(ii) Diluted earnings per share

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

(n) Goods and Services Tax (GST)

Revenues, expenses and assets are recognised net of the amount of associated GST, unless the GST incurred is not recoverable from the taxation authority. In this case it is recognised as part of the cost of acquisition of the asset or as part of the expense.

Receivables and payables are stated inclusive of the amount of GST receivable or payable. The net amount of GST recoverable from, or payable to, the taxation authority is included with other receivables or payables in the balance sheet.

Cash flows are presented on a gross basis. The GST components of cash flows arising from investing or financing activities

(o) Accounting estimates and judgements

The accounting policies and methods of compilation adopted are consistent with those of the previous financial year, except for the impact of the Standards and Interpretations described below. These accounting policies are consistent with Australian Accounting Standards and with International Financial Reporting Standards.

The Company has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board that are relevant to its operations and effective for the current half year. Furthermore, the Directors have also reviewed all new Standards and Interpretations that have been issued but are not yet effective for the half year ended 31 December 2013. As a result of this review the Directors have determined that there is no impact, material or otherwise, of the new and revised Standards and Interpretations on the Company and, therefore, no change is necessary to the Company's accounting policies.

ENTERPRISE URANIUM LIMITED

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NOTES TO THE FINANCIAL STATEMENTS

NOTE 2: SEGMENT INFORMATION

The Directors have considered the requirements of AASB 8 – Operating Segments and the internal reports that are reviewed by the chief operating decision maker (the Board) in allocating resources and have concluded that at this time there are no separately identifiable segments.

The Company remains focused on mineral exploration over areas of interest solely in Australia.

NOTE 3: EQUITY SECURITIES ISSUED

	31 December 2013	30 June 2013
	\$	\$
Ordinary shares		
76,284,882 (30 June 2013: 68,280,489) ordinary fully paid shares	11,024,157	10,770,318

(a) Movements in ordinary share capital

	Shares	\$
At the beginning of the reporting period	-	-
Shares issued during the prior year		
• 1 share issued for cash at incorporation	1	1
• 42,644,154 shares on 15 October 2012 at \$0.1385 for acquisition of tenements	42,644,154	5,905,887
• 25,636,284 shares on 19 December 2012 at \$0.20 per share per IPO prospectus dated 19 October 2012	25,636,284	5,127,257
• 50 shares on 28 February 2013 at \$0.25	50	12
Share issue costs	-	(262,839)
Balance at 30 June 2013	68,280,489	10,770,318

Shares issued during the period

• 8,004,393 shares on 31 October 2013 at \$0.032 for acquisition of shares in Energia Minerals Limited	8,004,393	253,839
Balance at 31 December 2013	76,284,882	11,024,157

(1) During the period, the Company issued 8,004,393 ordinary shares, with at fair value of \$253,839 for acquisition of 18.52% Energia Metals Limited.

**Number of options
30 June 2013 and
31 December 2013**

(b) Movements of options during the period

Issued, exercisable at 25 cents, expiring 31 March 2014	12,818,082
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ENTERPRISE URANIUM LIMITED**31 DECEMBER 2013****NOTES TO THE FINANCIAL STATEMENTS**

	31 December 2013	30 June 2013
	\$	\$
NOTE 4: EXPLORATION AND EVALUATION		
Exploration and evaluation phases – at cost	5,376,097	6,900,751
(a) Exploration and evaluation		
Opening balance	6,900,751	-
Exploration expenditure	400,920	1,039,547
Acquisition through share issue	-	5,905,887
Impairment expense	(1,925,574)	(44,683)
Closing balance	5,376,097	6,900,751

The Directors' assessment of the carrying amount for the Company's exploration properties was after consideration of prevailing market conditions; previous expenditure for exploration work carried out on the tenements; and the potential for mineralisation based on the Company's and independent geological reports. The ultimate value of these assets is dependent upon recoupment by commercial development or the sale of the whole or part of the Company's interests in these exploration properties for an amount at least equal to the carrying value. There may exist on the Company's exploration properties, areas subject to claim under Native Title or containing sacred sites or sites of significance to Aboriginal people. As a result, the Company's exploration properties or areas within the tenements may be subject to exploration and mining restrictions.

NOTE 5: AVAILABLE-FOR-SALE FINANCIAL ASSETS

	31 December 2013	30 June 2013
	\$	\$
NON-CURRENT		
Opening balance	-	-
Additions – cash consideration and costs	506,688	-
Additions – 8,004,393 shares at \$0.032 for acquisition of shares in Energia Minerals Limited	253,839	-
(Impairment)/revaluation of available for sale asset	253,508	-
	1,014,035	-

Available-for-sale financial asset are shares held in an ASX listed entity

NOTE 6: CONTINGENCIES

The Company has a \$20,000 bank guarantee to secure a credit card facility.

NOTE 7: SUBSEQUENT EVENTS

Between 28 February and 4 March 2013 the Company sold a total of 4,484,557 Energia Minerals Ltd (ASX: EMX) shares on market for total proceeds of \$99,457. This reduced the holding in EMX to 32,796,157 shares representing 14.09% in EMX.

No other matter or circumstance has arisen since 31 December 2013, which has significantly affected, or may significantly affect the operations of the Company, the result of those operations, or the state of affairs of the Company in subsequent financial years.

ENTERPRISE URANIUM LIMITED

31 DECEMBER 2013

DIRECTORS' DECLARATION

In the directors' opinion:

1. the financial statements and notes set out on pages 7 to 16 are in accordance with the *Corporations Act 2001*, including:
 - (a) complying with Accounting Standards, the *Corporations Regulations 2001* and other mandatory professional reporting requirements; and
 - (b) giving a true and fair view of the Company's financial position as at 31 December 2013 and of its performance for the period ended on that date; and
2. there are reasonable grounds to believe that Enterprise Uranium Limited will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the directors.



Dermot Ryan

Managing Director

Perth, 12 March 2014

Grant Thornton Audit Pty Ltd
ACN 130 913 594

Level 1
10 Kings Park Road
West Perth WA 6005

Correspondence to:
PO Box 570
West Perth WA 6872

T +61 8 9480 2000
F +61 8 9322 7787
E info.wa@au.gt.com
W www.grantthornton.com.au

Independent Auditor's Review Report To the Members of Enterprise Uranium Limited

We have reviewed the accompanying half-year financial report of Enterprise Uranium Limited ("Company"), which comprises the statement of financial position as at 31 December 2013, and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, notes comprising a statement or description of accounting policies, other explanatory information and the directors' declaration.

Directors' responsibility for the half-year financial report

The directors of Enterprise Uranium Limited are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and for such controls as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with the Auditing Standard on Review Engagements ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the Corporations Act 2001 including: giving a true and fair view of the company's financial position as at 31 December 2013 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001. As the auditor of Enterprise Uranium Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

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A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we complied with the independence requirements of the Corporations Act 2001.


Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Enterprise Uranium Limited is not in accordance with the Corporations Act 2001, including:

- a giving a true and fair view of the Company's financial position as at 31 December 2013 and of its performance for the half-year ended on that date; and
- b complying with Accounting Standard AASB 134 Interim Financial Reporting and Corporations Regulations 2001.



GRANT THORNTON AUDIT PTY LTD
Chartered Accountants



C A Becker
Partner - Audit & Assurance

Perth, 12 March 2014