

29 OCTOBER 2026 | ASX ANNOUNCEMENT

Quarterly Activities Report for the Period ending 30 September 2026

HIGHLIGHTS

This has been a transformational quarter for Omega, with two appraisal wells exceeding expectations and confirming the presence of a large, new Australian oil and gas province. An additional high-quality reservoir interval was confirmed, and our operated acreage increased by 63% cementing Omega's role as the dominant player in the Eastern Taroom Trough and a significant part of Australia's energy future.

Canyon-3 exceeded pre-drill expectations, confirming a regionally extensive, continuous, stacked oil and gas reservoir system

- Canyon-3, approximately 9km from Canyon-1 and 275m structurally up-dip, delivered an outstanding result, exceeding pre-drill expectations.¹
- Intersected 526m gross oil and gas-bearing Permian interval with 170m aggregate net pay across six stacked reservoirs.
- Canyon Sandstone contained 18m net oil-bearing sands at 11.5% average porosity, significantly improved compared with 7.4% in Canyon-1 where oil and gas flowed to surface.
- Lower Kianga Sandstone emerged as a further high-quality, gas and condensate-bearing reservoir, a significant new target in its own right, alongside the Canyon Sandstone.

Post quarter-end: Canyon-4 delivered highest net pay and reservoir quality to date

- Drilling commenced on 7 September, approximately 8km south of Canyon-3; results were announced on 12 October.²
- Intersected 589m gross hydrocarbon-bearing interval across multiple Permian reservoirs with 197m aggregate net pay, the highest in the Canyon appraisal program to date.
- Canyon Sandstone delivered 11m net pay at 12.1% average porosity, the best Canyon Sandstone reservoir quality recorded to date.
- Lower Kianga Sandstone confirmed as a significant oil-bearing reservoir at 10.7% average porosity, firmly establishing the multi-reservoir upside of the stacked Permian sequence.

Omega expands operated Taroom Trough acreage by 63% with grant of ATP 2082

- Selected as preferred tenderer for 1,138km² PLR2026-1-10 in September³ and since granted as ATP 2082.

¹ Refer to ASX announcement dated 24 August 2026 titled "Major Oil and Gas Extension for Omega in Eastern Taroom Trough".

² Refer to ASX announcement dated 12 October 2026 titled "Canyon-4 Delivers Omega's Best Canyon Well Result to Date Expanding the Resource Upside".

³ Refer to ASX announcement 17 September 2026 titled "Omega Awarded Highly Prospective Taroom Trough Acreage Increasing Operated Area by 63%".

- Omega (Operator) holds 45% of the new acreage and operatorship, alongside Tri-Star (30%) and Beach Energy (25%).
- Omega's operated acreage increases by 63% to 2,976km².

Fully funded and on budget

- Omega ended the quarter with \$92.9 million in cash and no debt.
- Canyon-3 and Canyon-4 were drilled safely and within budget, with less than 10% of the 30 June cash balance used in a quarter that included drilling Canyon-3 and commencing Canyon-4.
- Omega remains more than fully funded for the 2026/27 appraisal program, including fracture stimulation and flow testing, with significant headroom beyond the base program and with an anticipated R&D tax incentive refund with respect to FY2027 providing further upside.

Trevor Brown, CEO and Managing Director, commented:

"This has been an outstanding quarter for Omega. The operational phase of our 2026/27 appraisal program has commenced with our first two wells exceeding expectations and confirming the presence of a regionally extensive, continuous, high-quality, stacked oil and gas reservoir system across our acreage. Another major reservoir, the Lower Kianga Sandstone, has emerged alongside the Canyon Sandstone, materially expanding the opportunity.

The grant of a new permit area, ATP 2082, increases our operated acreage by 63% and cements Omega's role as the dominant player in the Eastern Taroom Trough. This additional acreage provides a substantial new opportunity to demonstrate the vast scale of the petroleum system in the Taroom Trough.

Our conviction in the enormous resource potential of the eastern flank of the Taroom Trough was a key driver behind our decision to pursue additional acreage.

Operations are proceeding smoothly, safely, and within budget. With \$92.9 million in cash at quarter-end, we are more than fully funded to continue systematically appraising the potential of our extensive, attractive acreage area and advancing toward development of a large, new Australian oil and gas producing province."

Omega Oil & Gas Limited (ASX: **OMA**) ("**Omega**" or "**the Company**"), is pleased to present its Quarterly Activities Report for the period ending 30 September 2026.

Canyon Project: 2026/27 Appraisal Program

During the quarter, Omega commenced its largest drilling and appraisal campaign to date, designed to demonstrate the scale, continuity and commercial potential of the stacked Permian oil and gas reservoirs on the eastern flank of Queensland's Taroom Trough.

The program comprises four vertical appraisal wells, followed by one or two horizontal wells with lateral lengths of up to 2,000m, to be fracture stimulated and flow tested. Omega retains further rig contract options to expand the program as results warrant. The program is designed to:

- Confirm continuity, quality and distribution of the stacked Permian reservoir intervals across Omega's acreage.
- Improve understanding of oil, gas and condensate distribution within the reservoir sequence.
- Acquire subsurface data to support maturation and potential expansion of Omega's resource base.
- Establish repeatable commercial flow rates.

The program builds on the success of Omega's Canyon-1H well, where the Canyon Sandstone demonstrated oil and gas flow to surface. SLB modelling indicated estimated ultimate recovery of approximately 0.95 MMBOE per 2,000m horizontal development well over 10 years, subject to the model assumptions.⁴

Canyon-3 Exceeds Expectations, Confirming Reservoir Continuity and Quality

On 24 August, Omega announced results from Canyon-3, the first well in its 2026/27 appraisal program. The well was drilled approximately 9km southeast and 275m structurally up-dip of Canyon-1 to test continuity and quality of the stacked Permian reservoir intervals.⁵

Canyon-3 reached a total depth of 3,792.6m on 15 August. Drilling and wireline data confirmed a 526m gross oil and gas-bearing Permian interval containing 170m aggregate net pay across six stacked, regionally correlatable reservoir intervals.

The Canyon Sandstone contained 18m net oil-bearing sands at an average porosity of 11.5% within a 42m gross reservoir interval, compared with 12m net pay at 7.4% average porosity within a 37m gross interval in Canyon-1. Importantly, the well also identified a further high-quality gas and condensate-bearing interval, the Lower Kianga Sandstone, an additional regionally extensive reservoir interval.

The results strengthened evidence for a laterally extensive, continuous petroleum system. Canyon-1H had previously demonstrated normalised production rates of 987 barrels of oil per day and 1.45 million standard cubic feet of gas per day from the Canyon Sandstone, normalised to a 2,000m lateral.⁶

Canyon-3 data is currently being integrated with existing well, seismic and geological information to support resource evaluation and future horizontal well placement.

Canyon-4 Delivers Best Result to Date

On 7 September, Omega commenced drilling Canyon-4, the second vertical well in its 2026/27 appraisal program, using H&P FlexRig® 648. Canyon-4 is located approximately 8km south of Canyon-3, with the Permian sequence approximately 100m structurally up-dip of Canyon-3.

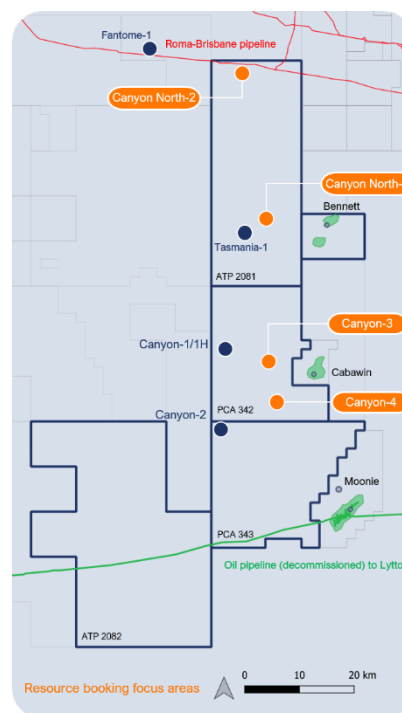


Figure 1: 2026/27 appraisal: vertical well locations

⁴ Refer to ASX announcement dated 26 August 2025 "Commercial Potential of Canyon Sandstone Confirmed". Omega's current estimate of petroleum reserves is nil. Omega's current estimate of contingent resources is 0.4–1.7–4.5 TCFE (1C-2C-3C); The reserves and resources classes have not been adjusted for risk. The conversion factor of 1 bcf = 0.163934 MMboe has been used to convert from gas (bcf) to oil equivalent (MMboe). Condensate has been converted at 1bbl = 1 boe.

⁵ Refer to ASX announcement dated 24 August 2026 titled "Major Oil and Gas Extension for Omega in Eastern Taroom Trough".

⁶ Refer to ASX announcement dated 26 August 2025 "Commercial Potential of Canyon Sandstone Confirmed".

Drilling operations continued at quarter-end. Results announced on 12 October confirmed that Canyon-4 reached 4,017m measured depth and intersected a 589m gross hydrocarbon-bearing Permian interval containing 197m aggregate net pay, the highest yet recorded in the Canyon appraisal program. The Canyon Sandstone contained 11m net pay at 12.1% average porosity, while the Lower Kianga Sandstone, at 10.7% average porosity and oil-bearing, emerged as a significant reservoir in its own right. We obtained 111.2m of highly valuable core over three key reservoir intervals that will be used to fully assess their reservoir properties. These results were obtained and reported after quarter-end and are discussed under Subsequent Events.⁷

Demonstrating Resource Scale

The Canyon-3 and Canyon-4 results confirm the presence of multiple, continuous, high-quality reservoir levels across Omega's initial resource focus area of approximately 400km² in PCA 342 and PCA 343. These reservoirs are highly likely to be continuous across Omega's entire acreage area and the two remaining vertical wells in our 2026/27 program will test for their presence in ATP 2081.

The results from Canyon-3, Canyon-4 and subsequent appraisal wells will be integrated with the existing seismic and geological datasets to support further resource maturation, refine development assumptions and optimise horizontal well locations.

ATP 2082 Award Confirms Omega as the Dominant Player in the Eastern Taroom Trough

On 17 September, Omega announced that the Queensland Government selected the Omega-led joint venture as preferred tenderer for PLR2026-1-10, a 1,138km² petroleum land release area adjoining the southern portion of the Canyon Project.⁸

The ATP 2082 joint venture comprises Omega (45% and Operator), Tri-Star (30%) and Beach Energy (25%). The award follows the February 2026 award to the same joint venture of ATP 2081, located to the north of Omega's 100% Canyon PCA Area (PCA 342 and PCA 343).

The new acreage has since been formally granted as ATP 2082 and increases Omega's total operated acreage position to 2976km², an increase of 63%, establishing Omega as the dominant player across the Eastern Taroom Trough.

ATP 2082 is interpreted to contain a continuation of the stacked Permian reservoir sequence identified across the eastern flank fairway as seen in the Canyon wells. It provides additional material opportunities for future appraisal and resource growth and flexibility in planning future drilling and development activities.

ATP 2081: Northern Appraisal Program

Omega continued preparations for the Canyon North-1 and Canyon North-2 wells to be drilled in ATP 2081, held by Omega (45% and Operator), Tri-Star (30%) and Beach Energy (25%). The wells are intended to test continuity, reservoir quality and hydrocarbon distribution to the north of our PCA areas, building on Canyon drilling results and historical Tasmania-1 data. Timing and locations remain subject to land access, well results and joint venture approval.

⁷ Refer to ASX announcement dated 12 October 2026 titled "Canyon-4 Delivers Omega's Best Canyon Well Result to Date Expanding the Resource Upside".

⁸ Refer to ASX announcement 17 September 2026 titled "Omega Awarded Highly Prospective Taroom Trough Acreage Increasing Operated Area by 63%".

Elixir Energy Investment

Omega continued to hold its strategic equity investment in Elixir Energy Limited (ASX: EXR), providing exposure to appraisal activity on the western flank of the Taroom Trough and opportunities for technical collaboration.

Bennett Oil Field

Operations at the Bennett Oil Field within PL 17 remained suspended. As reported in the June Quarterly, the Company has commenced a farm down process and has progressed discussions with multiple industry participants.

Corporate Activities

On 4 September 2026, S&P Dow Jones Indices announced Omega's inclusion in the S&P/ASX All Ordinaries Index as part of its September quarterly review, effective prior to the opening of trading on 21 September 2026.

Finance

Cash balance at 30 September 2026 of \$92.9 million compared with \$102.1 million as at 30 June 2026. The \$9.2 million reduction in cash during the quarter primarily reflects drilling and evaluation of Canyon-3 and commencement of Canyon-4. Both wells were completed safely and within budget. Strong operational performance has been achieved in the first part of our program using the H&P rig, with time and cost efficiency gains expected to carry through the remaining program.

- Omega remains more than fully funded for the 2026/27 appraisal program, including fracture stimulation and flow testing, with significant headroom beyond the base program and with an anticipated R&D tax incentive refund with respect to FY2027 providing further upside.

In accordance with Listing Rule 5.3.5, payments made to related parties and their associates included in item 6.1 and 6.2 of the Appendix 5B were:

- (i) \$254,937 comprising \$78,667 (excluding GST) of Director fees and \$5,645 (excluding GST) of travel and expense reimbursement. In addition to \$170,625 salary payment to Trevor Brown as CEO and Managing Director; and
- (ii) \$126,187 (excluding GST) in relation to exploration and evaluation expenditure paid to Tri-Star.

Information Relating to ASX Listing Rule 5.4.3

- 100% interest in PL 17 in the Surat Basin, Queensland.
- 100% interest in PCA 342 (ATP 2037) in the Surat Basin, Queensland.
- 100% interest in PCA 343 (ATP 2038) in the Surat Basin, Queensland.
- 45% interest and operatorship of ATP 2081 in the Surat Basin, Queensland.

During the quarter the Omega-led joint venture was selected as preferred tenderer for PLR2026-1-10 (1,138km²), which has post-quarter end been formally granted as ATP 2082 (Omega 45% and Operator, Tri-Star 30% and Beach Energy 25%).

Omega did not acquire or dispose of any other tenements, nor enter into any farm-in or farm-out agreements, during the Quarter.

Subsequent Events

Canyon-4 Results Announced in October

On 12 October 2026, Omega announced Canyon-4 results following completion of drilling and evaluation after quarter-end. The well reached 4,017m measured depth and intersected a 589m gross hydrocarbon-bearing Permian interval containing 197m aggregate net pay, the highest in the Canyon appraisal program to date.⁹

The Canyon Sandstone contained 11m net pay at 12.1% average porosity. The Lower Kianga Sandstone also emerged as a significant oil-bearing target, providing further evidence of the continuity and quality of the stacked Permian system.



For further information please contact:

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This release has been authorised on behalf of the Omega Board.

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⁹ Refer to ASX announcement dated 12 October 2026 titled "Canyon-4 Delivers Omega's Best Canyon Well Result to Date Expanding the Resource Upside".

ABOUT OMEGA OIL AND GAS

Omega Oil & Gas Limited (ASX: OMA) is a dynamic Australian exploration company with a highly experienced team focussed on unlocking the vast, deep oil and gas potential of Queensland's Taroom Trough, an emerging producing province within the Bowen Basin. The Company's breakthrough at the Canyon-1H well revealed substantial oil and gas flows. The successful execution of the drilling, fracture stimulation and testing program at Canyon-1H underscores Omega's technical and operational expertise.

Founded in 2020, Omega has rapidly delivered major hydrocarbon discoveries. Omega's "play-opening" Canyon-1H well highlighted the presence of a large and prospective petroleum system, potentially capable of supporting decades of commercial production.

Backed by prominent resource investors and driven by technical expertise, Omega is positioned to become a key contributor to Australia's energy future.

ABOUT ELIXIR ENERGY LIMITED

Elixir Energy Limited (ASX: EXR) is an ASX listed gas exploration and development company. It is the largest acreage holder in the Taroom Trough in Queensland's Bowen Basin. The Taroom Trough is highly advantaged by its immediate proximity to the Wallumbilla Gas Hub, multiple gas pipelines, the nearby 25 mtpa of LNG export infrastructure, multiple refineries and sitting amongst the mature and well serviced onshore gas industry of Queensland.

ABOUT TRI-STAR E&P LTD

Tri-Star Group is an esteemed family-owned enterprise, has established itself as a leader in the global resources sector. Previous exploration success includes the drilling of Queensland's first commercial coal seam gas well, which ultimately supported the \$80 billion CSG to LNG industry on the east coast of Australia.

With an unwavering commitment to excellence and innovation, Tri-Star has set its sights on expanding and diversifying their portfolio of operated and non-operated assets and resource investments.

ABOUT BEACH ENERGY LIMITED

Beach Energy Limited (ASX: BPT), a proud Australian pioneer, is an ASX-listed oil and gas exploration and production company headquartered in Adelaide, South Australia. Founded in 1961, Beach produces oil, gas and natural gas liquids from five basins across Australia and New Zealand, with a strategic focus on the core hubs of East Coast Australia and West Coast Australia.

Beach's vision is to become Australia's leading domestic energy company by delivering leading shareholder returns through the sustainable supply of energy.

RESOURCES DISCLOSURE

The estimates of contingent resources contained in this announcement are as at 30 September 2023; the estimates were independently assessed by Netherland Sewell & Associates (NSAI) in accordance with the 2018 Petroleum Resources Management System (PRMS) sponsored by the Society of Petroleum Engineers (SPE); and prepared according to Omega's economic interest in those estimates. Refer to ASX announcement dated 23 October 2023 "Maiden Gross Contingent Gas Resource of 1.73 TCF" for more information on the estimates and their preparation, including the qualified petroleum reserves and resources evaluator statement. Omega is not aware of any new information or data that materially affects the information included in that ASX announcement and that all material assumptions and technical parameters underpinning the estimates in that ASX announcement continue to apply and have not materially changed. For the estimates of contingent resources contained in this

presentation the deterministic method was used and the method of aggregation used was arithmetic summation by category. The conversion factor of 1 bcf = 0.163934 MMboe has been used to convert from gas (bcf) to oil equivalent (MMboe). Condensate has been converted at 1 bbl = 1 boe.

FORWARD LOOKING STATEMENTS

This announcement may contain certain “forward-looking statements”. Forward-looking statements can generally be identified using forward-looking words such as, “expect”, “should”, “could”, “may”, “predict”, “plan”, “will”, “believe”, “forecast”, “estimate”, “target” and other similar expressions. Indications of, and guidance on, future earnings and financial position and performance are also forward-looking statements. The forward-looking statements included in this announcement involve subjective judgement and analysis and are subject to significant uncertainties, risks and contingencies, many of which are outside the control of, and are unknown to, Omega. Actual future events may vary materially from the forward-looking statements and the assumptions on which those statements are based. Given these uncertainties, you are cautioned to not place undue reliance on such forward-looking statements. Omega disclaims any intent or obligation to publicly update any forward-looking statements, whether because of new information, future events or results or otherwise. Past performance information given in this announcement is given for illustrative purposes only and should not be relied upon as (and is not) an indication of future performance.

In respect of this announcement, where OMA has referred to, or referenced, prior ASX market announcements, OMA confirms that it is not aware of any new information or data that materially affects the information included in the relevant market announcement (unless otherwise stated).

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Omega Oil & Gas Limited

ABN

45 644 588 787

Quarter ended ("current quarter")

30 September 2026

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(716)	(716)
	(e) administration and corporate costs	(1,046)	(1,046)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	990	990
1.5	Interest and other costs of finance paid	(7)	(7)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (financial surety deposit paid)	(105)	(105)
1.9	Net cash from / (used in) operating activities	(884)	(884)
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(177)	(177)
	(d) exploration, evaluation and mine development	(8,024)	(8,024)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(8,201)	(8,201)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other – Repayment of Lease Liabilities	(19)	(19)
3.10	Net cash from / (used in) financing activities	(19)	(19)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	102,053	102,053
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(884)	(884)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(8,201)	(8,201)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(19)	(19)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	92,949	92,949

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,549	5,045
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)*	90,400	97,008
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	92,949	102,053

* Item 5.4 comprises investments in term deposits with maturity periods of 3 months or less.

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	255
6.2	Aggregate amount of payments to related parties and their associates included in item 2	126

Item 6.1 comprises \$78,667 (excluding GST) of Director fees and \$5,645 (excluding GST) of travel and expense reimbursement paid during the quarter and \$170,625 salary paid to Trevor Brown as CEO and Managing Director.

Item 6.2 comprises \$126,187 (excluding GST) of exploration and evaluation expenditure and materials paid to Tri-Star during the quarter.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
	<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	N/A		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(884)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(8,024)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(8,908)
8.4	Cash and cash equivalents at quarter end (item 4.6)	92,949
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	92,949
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	10.4
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: N/A	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: N/A	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer: N/A	
	<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 October 2026.....

Authorised by: By Order of the Board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.