



A RESOURCE COMPANY CREATOR

October 2018



GO FURTHER – CLIMB THE MOUNTAIN

Corporate Presentation

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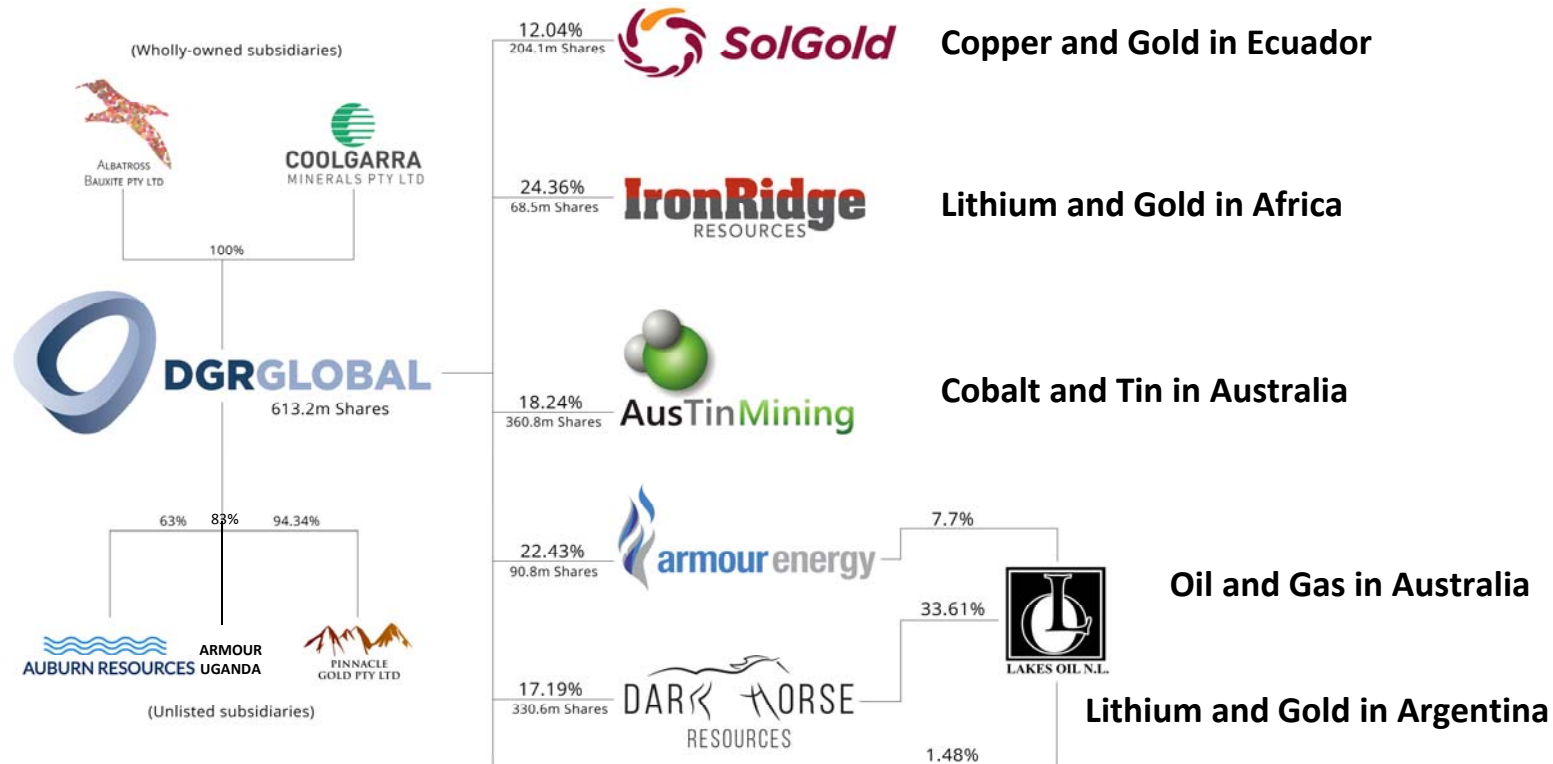
This presentation should read in conjunction with the audited financial statements of DGR Global, and where applicable, its other publicly available information such as market releases and presentations.



Why DGR Global?

DGR Global as a long-term investment makes sense against the background of trends and changes taking place in the world.

DGR HOLDS SUBSTANTIAL POSITIONS IN EMERGING RESOURCE COMPANIES



DIVERSE RANGE OF COMMODITIES

TRADITIONAL AND ENERGY



GOLD **COPPER**
ECUADOR



GOLD **LITHIUM**
ARGENTINA



GOLD **LITHIUM** **BAUXITE**
GHANA, IVORY COAST, CHAD, AUSTRALIA



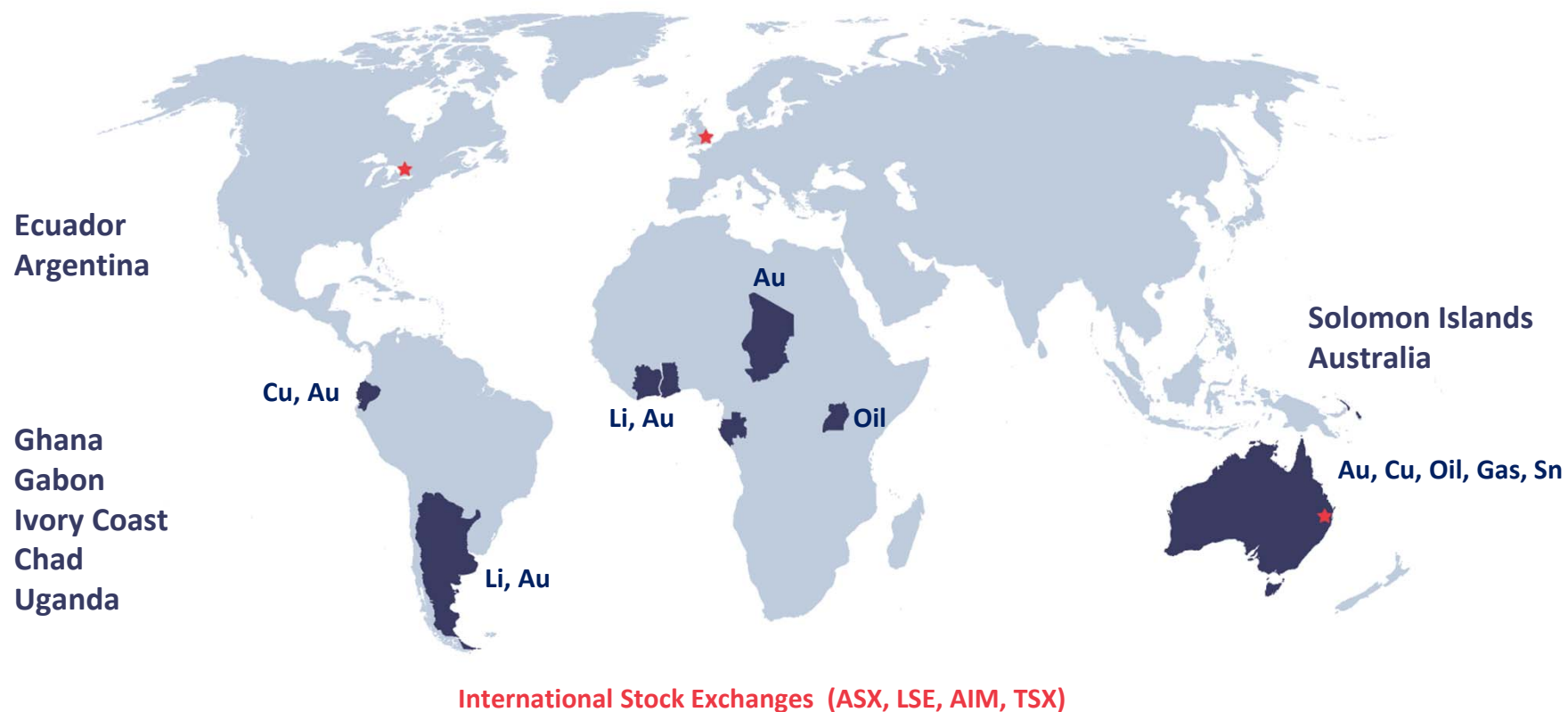
TIN **COBALT** **NICKEL**
AUSTRALIA



GAS **OIL**
AUSTRALIA, UGANDA



DIVERSE THEATRES, COMMODITES AND MARKETS



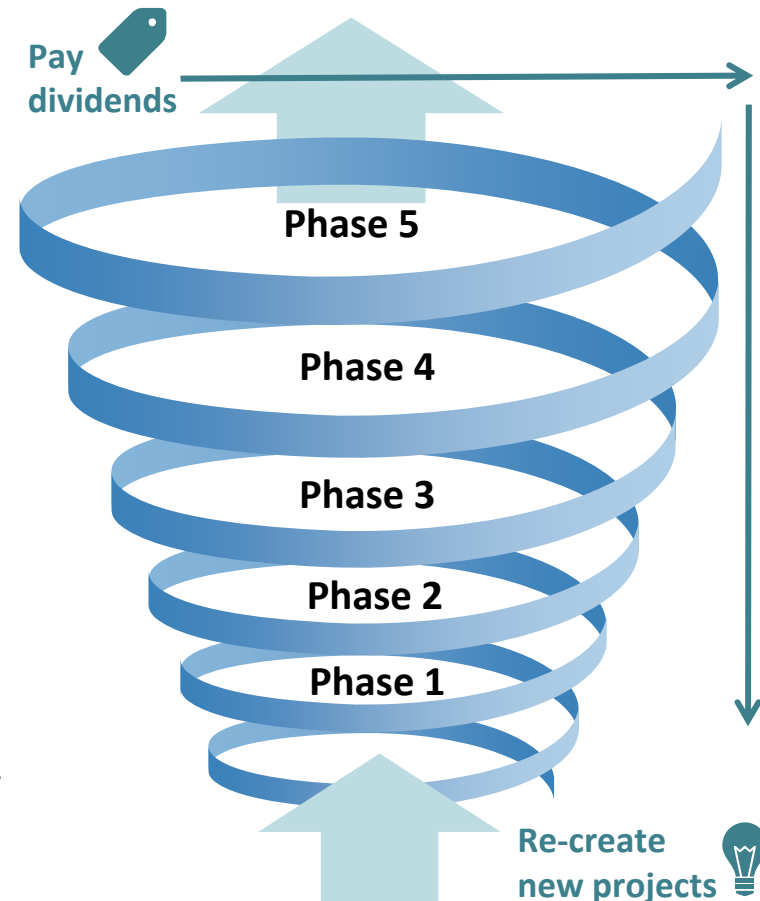
A CONTINUAL PIPELINE FROM IDEAS TO CASH



MATURITY

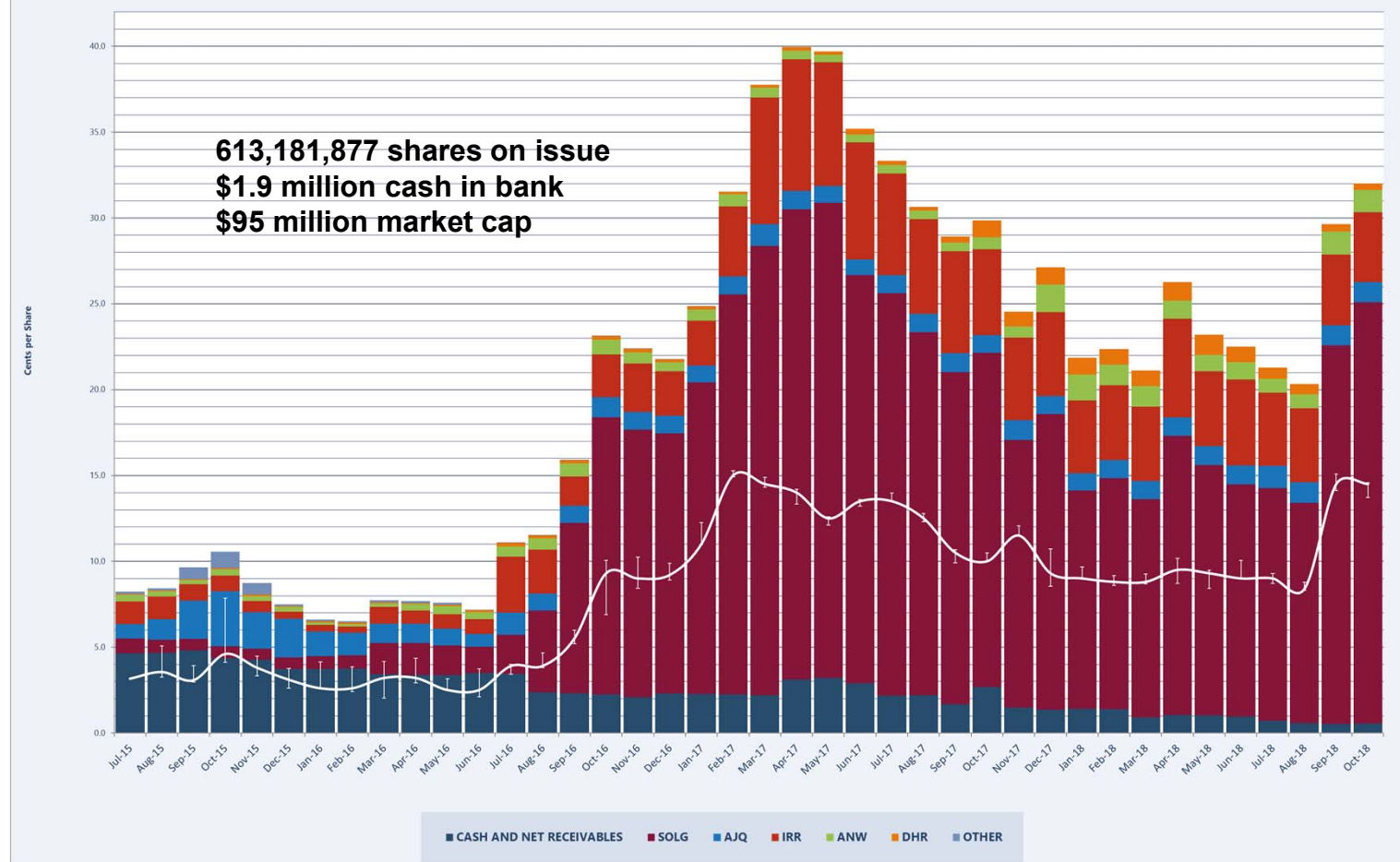
5. Development / Corporate takeover
4. Resource definition, secondary raisings
3. Exploration programs
2. Seed raising, proof of concept, IPO
1. Choose commodity, region and country

INFANCY



VALUE EXCEEDS THE PRICE

DGR Share Price versus Net Tangible Assets to 16 October 2018



PLENTY OF NEWS

Recent Progress

Major project progression at Cascabel
SOLG

Aggressive Regional Exploration
SOLG

Lithium drilling commenced
IRR & DHR

Myall Creek 4A Well Drilled
AJQ

Granville Tin Expansion Commenced
Cobalt/nickel emergence in Queensland
ANW

Financial Status

Strong Balance Sheet

Tribeca Alliance

\$1.9 million cash balance

All external **debt repaid**

\$195.42 million assets marked to market vs a \$95m market cap

Upcoming News Flow

DGR – Launch oil project in Uganda, Float Auburn Resources

SOLG – Further re-rate on Resource Upgrade, Economic analysis, regional discoveries

AJQ – Extra resources, extra tenure, extra production, extra markets

IRR – Lithium results in province discovery Ghana, gold trenching Chad

ANW – Cobalt & nickel drilling, tin production

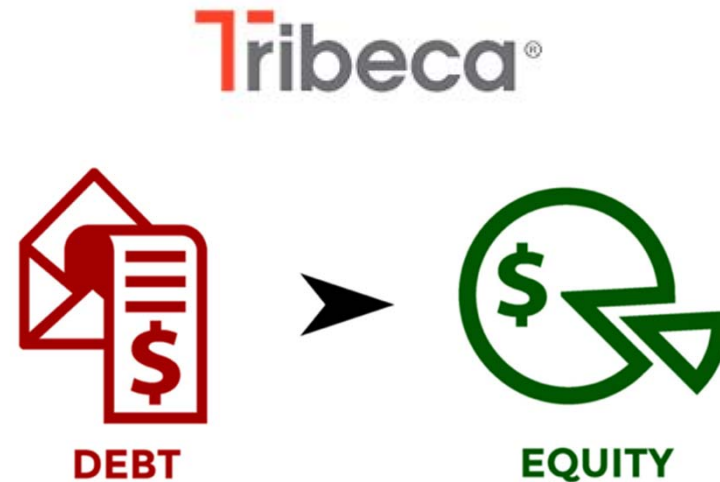
AGREEMENT WITH TRIBECA INVESTMENT PARTNERS

\$10 million subscription of convertible notes maturing Sept 2020.

Convertible at \$0.20 at Tribeca's election.

12% interest rate, secured.

Ben Cleary joined the DGR Board.



Tribeca was rated as the best performing hedge fund for 2016 with a Net Return of 148% in the 2017 Preqin Global Hedge Fund Report.

GROWTH, URBANISATION & ELECTRIFICATION DRIVES DEMAND FOR RESOURCES

By 2030 the World's **population** will be 8.6 billion, and by 2050 it will be 9.8 billion.

Life expectancy continues to increase, and populations are generally ageing.

Population is driving **urbanisation and demand growth**

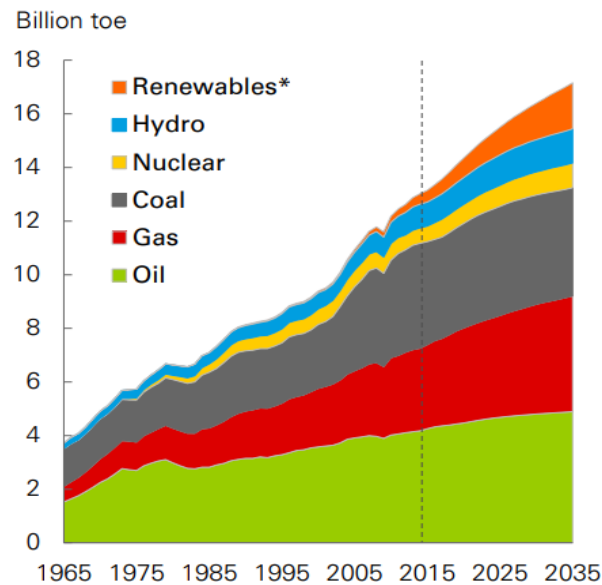
Infrastructure requirements for urbanisation continue to underpin the growth in demand for traditional resources (such as copper, gas, iron ore, bauxite, etc) and continuing technological innovations

Global energy demand will continue to underpin demand for oil and gas and battery metals, notwithstanding the emergence and growth of renewables



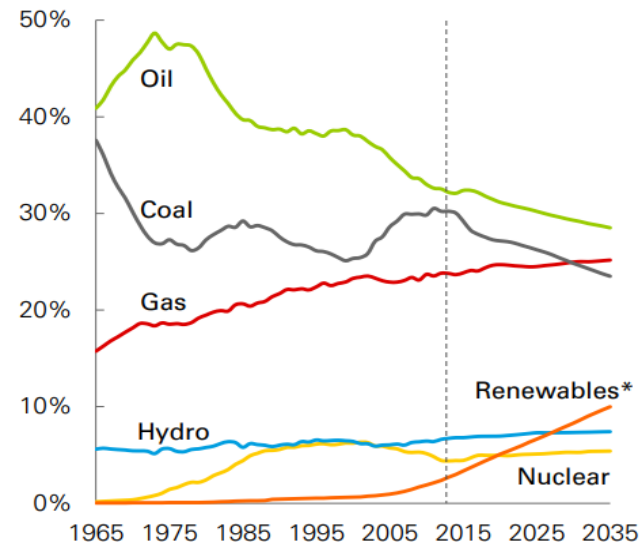
FORECAST DEMAND FOR GAS IS STRONG ARMOUR ENERGY & DARK HORSE BENEFITS

Primary energy consumption by fuel



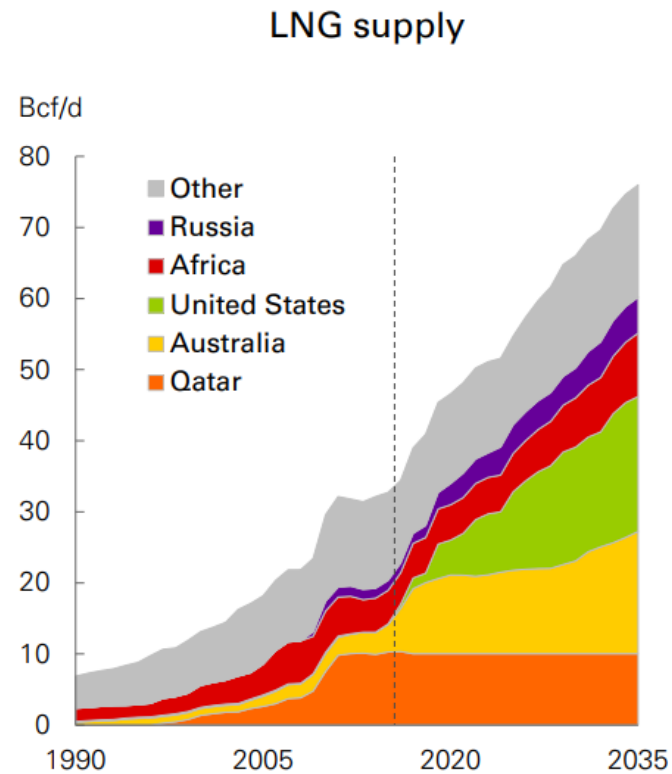
*Renewables includes wind, solar, geothermal, biomass, and biofuels

Shares of primary energy



Source: BP Energy Outlook Report 2017

AUSTRALIAN GAS FORECAST TO PLAY A MAJOR ROLE IN GLOBAL SUPPLY ARMOUR ENERGY & DARK HORSE BENEFITS

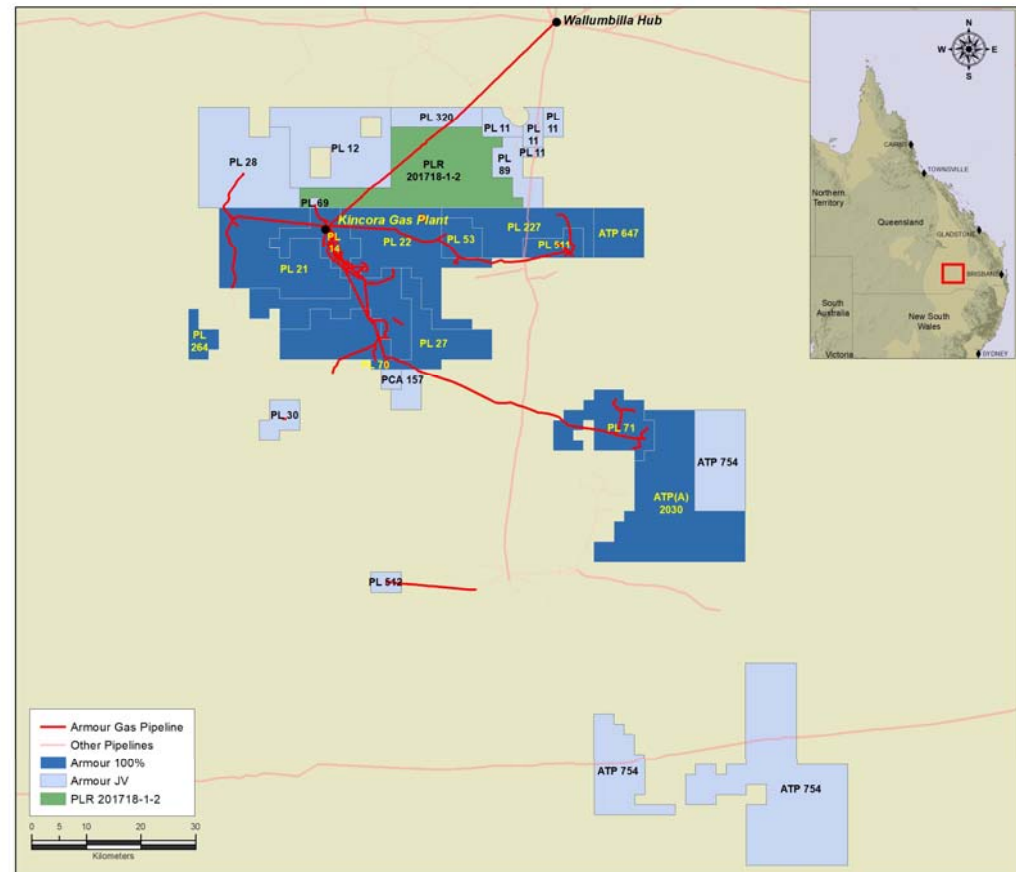


Source: BP Energy Outlook Report 2017



REJUVENATING THE ROMA SHELF

- Located south of Roma, regulatory and social **licences to operate**
- Close to Wallumbilla Gas Hub – **connected** to Roma-Brisbane Pipeline
- Over 3000 km² of **highly prospective** petroleum acreage
- **Currently producing and selling** 9TJs per day plus liquids, potential to 30 TJs
- **Connection Agreement** with APA Group
- Gas **Sales Agreement** with APLNG
- Newstead **Gas Storage Facility** with 7.5PJ capacity
- Extra tenure, **resources, production and sales** planned



ARMOUR ENERGY - UPSCALING SUCCESS

A STRONG BASE – KINCORA PROJECT

Produces 9TJs per day of gas plus oil LPG & condensate

- Current Revenues circa \$2.2m per month
- Potential to triple to 30TJs. \$7m per month (2 year target)

REPEATING THE METHOD ACROSS THE RESERVES

- 107PJs Reserves 3P
- 62 PJs Reserves 2P
- Multi-level completions aim to increase reserves increase recoveries and reduce decline rates

DEFINING A PROVINCE

- Title is vital – 3,000km²
- Upside for 1.5-3 TCF of liquid rich gas
- New Permian Gas Fairway

| Total Reserves Myall Creek and Other Fields ⁽¹⁾ | 1P | 2P (1P+2P) | 3P (1P+2P+3P) |
|--|---------|------------|---------------|
| Estimated Net Total Gas (BCF) | 33.4 | 58.5 | 160.3 |
| Estimated Net Total Gas (PJ) | 35.2 | 61.7 | 169.1 |
| LPG Yield (Tonne) | 72,721 | 127,447 | 349,182 |
| Condensate Yield (BBL) | 349,976 | 613,349 | 1,680,470 |

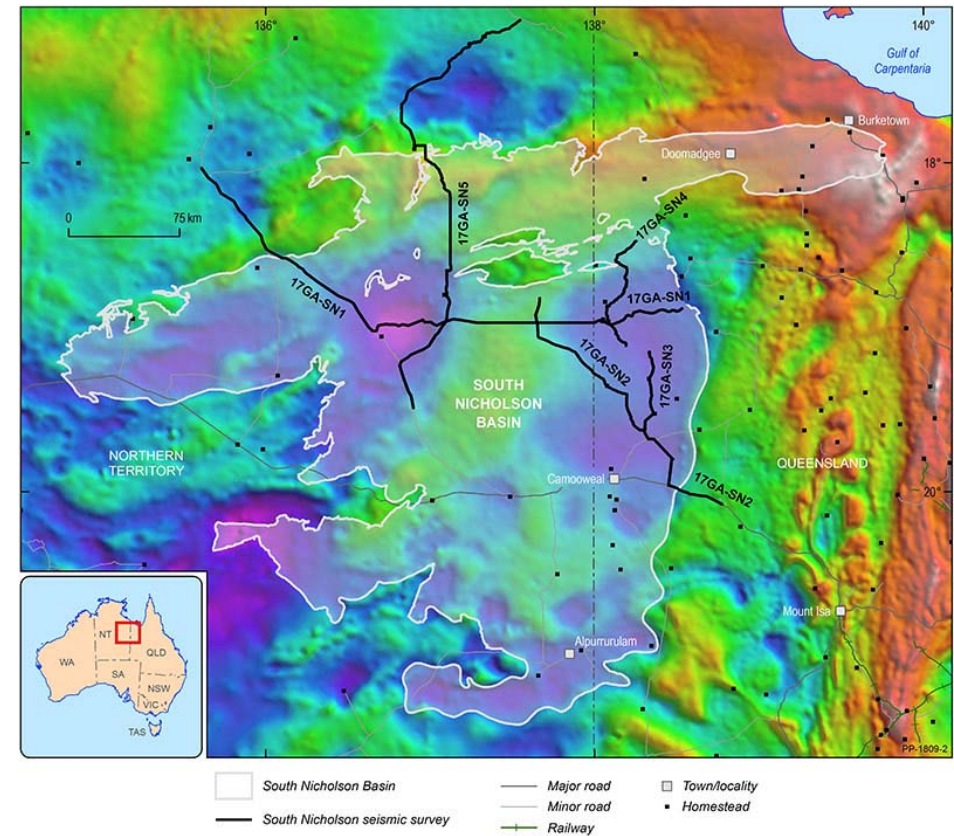
Table 1 – Armour Energy Kincora Project estimated aggregated quantities of Petroleum Reserves and increase of 4.9 PJs 2P Reserves

Table 1 Notes:

1. Petroleum Reserves are classified according to SPE-PRMS.
2. Petroleum Reserves are stated on risked net basis with historical production removed.
3. Exclude Waldegrave JV Area
4. Petroleum Reserves are stated inclusive of previous reported estimates.
5. Petroleum Reserves are net to Armour with no shrinkage applied, but estimated to be 5%
6. BCF = billion cubic feet, LPG = liquefied petroleum gas, PJ = petajoules, kbbl = thousand barrels, kTonne = thousand tonnes; Conversion 1.055 PJ/BCF.
7. 1P = Total Proved; 2P = Total Proved + Probable; 3P = Total Proved + Probable + Possible.
8. LPG Yield 2065 tonnes/petajoules, Condensate Yield 9938 barrels/petajoules.

NEW FRONTIER PROVINCES

- 1,750,000 contiguous acres in Northern Australia, poorly explored to date
- Multiple stacked basins
- 365 BCF Contingent Gas Resources
- Drill & Completion ready gas targets



ARMOUR AIMING TO REPLICATE ARROW- THE BEST IS YET TO COME

For Arrow:

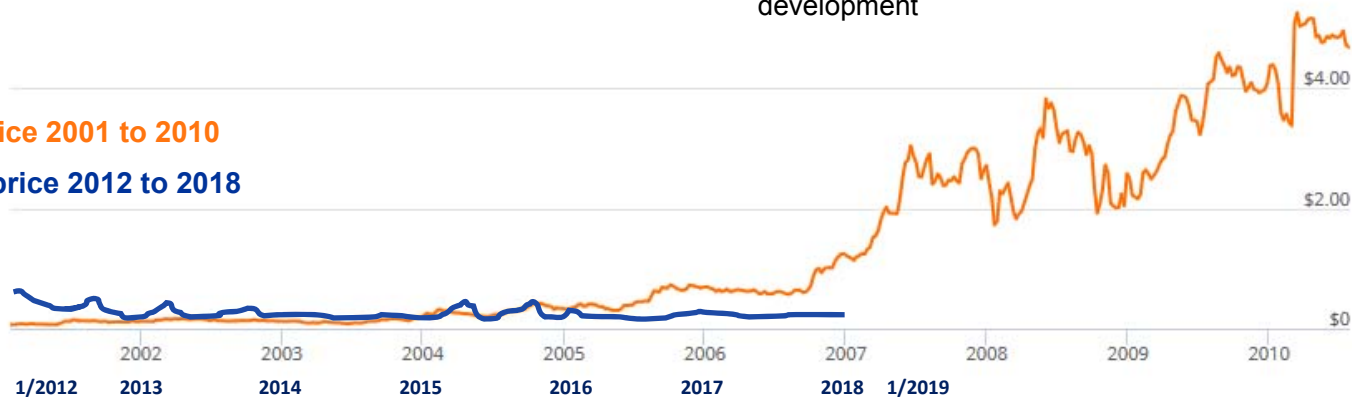
- Ultimate success took more than 10 years from initial listing to corporate takeover by Shell/PetroChina (\$3.5 Billion)
- Based on a repeatable model for well development and extensive tenure

For Armour:

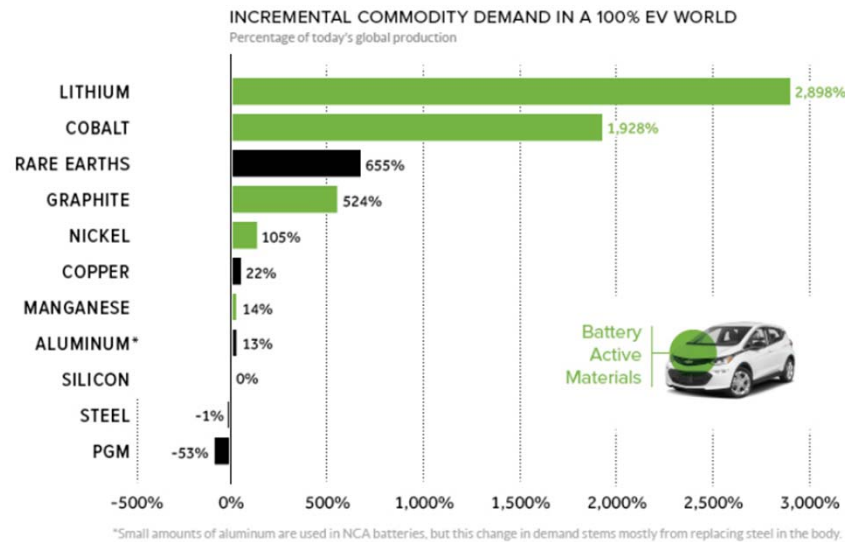
- Still early days
- Successful drilling of new wells across Armour's tenement holding will significantly re-rate Armour
- The same ingredients;
 - gas markets to re rate,
 - Provincial tenure and repeatable model and a Blueprint for development

Arrow share price 2001 to 2010

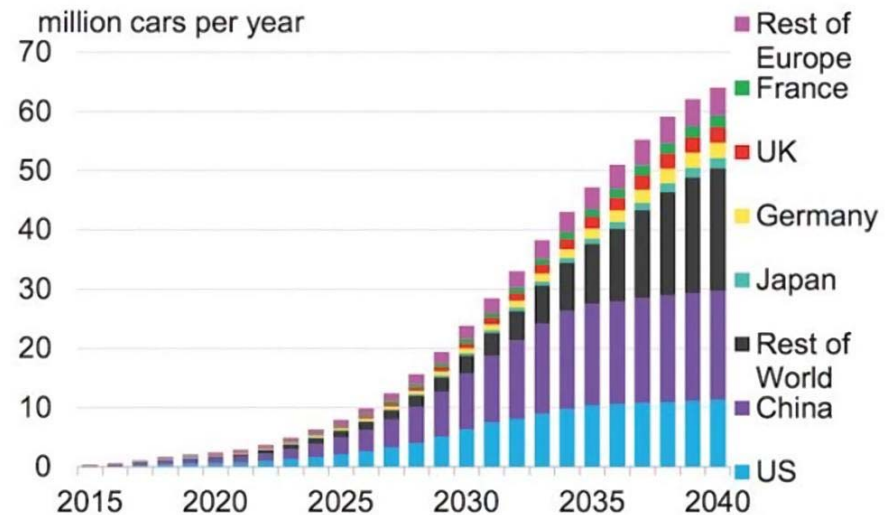
Armour share price 2012 to 2018



EMERGING TECHNOLOGIES DRIVING NEW RESOURCE DEMANDS AS GLOBAL URBANISATION INCREASES FROM 50% TO 65%



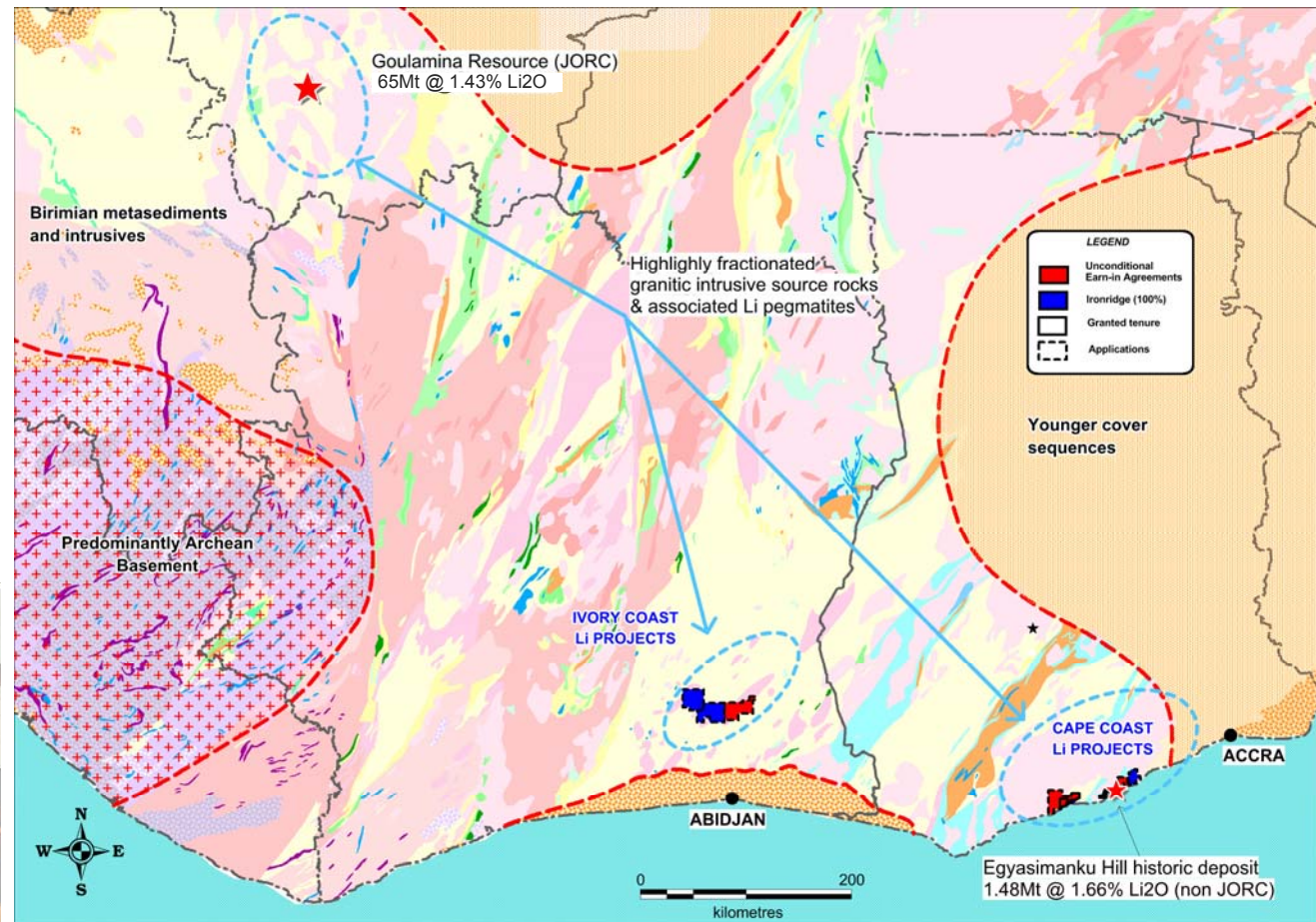
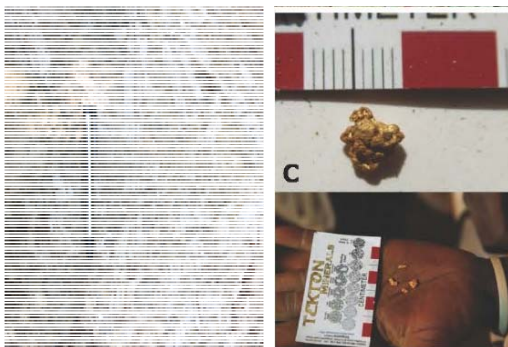
Source: Visual Capitalist website



Source: reneweconomy.com.au – July 2017

– DISCOVERING A NEW LITHIUM FRONTIER IN WEST AFRICA

- Proven big, high-grade Li spodumene pegmatites
- Significant globally
- Historical gold focus in the Birimian, yet highly prospective for Li too
- 1,822km² portfolio secured in Ghana and Ivory Coast



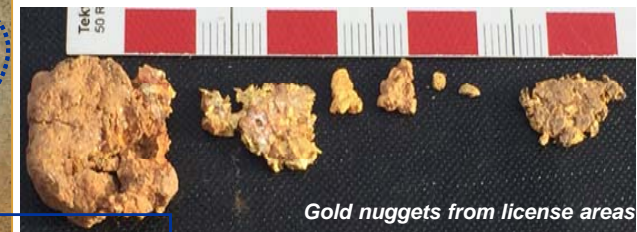
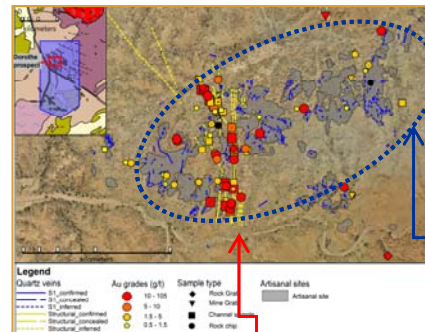
EWYOAA DISCOVERY DRILLING – INITIAL OBSERVATIONS ENCOURAGING



IronRidge
RESOURCES

DOROTHE GOLD PROJECT

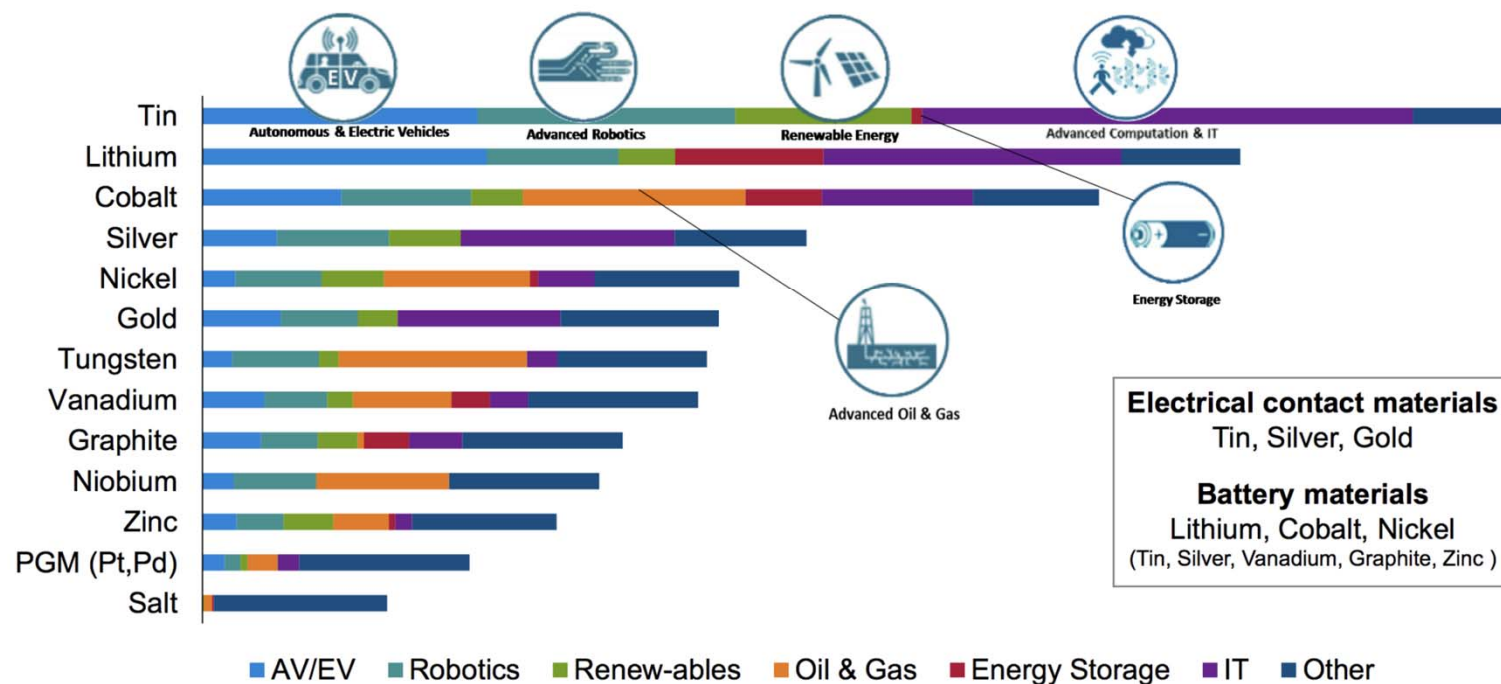
- 200km² exploration license granted
- 14,474m of trenching completed
- Extensive artisanal workings
- Two discrete mineralisation targets:
 - 3x1km artisanal pitting zone
 - 1km x 200m gold mineralised vein swarm; possible extensions to 3km
- Regional air magnetics survey completed; additional targets identified
- SRK Perth detailed structural mapping completed; controls on mineralisation better defined
- Visible gold in quartz veining with nuggets up to 1cm across



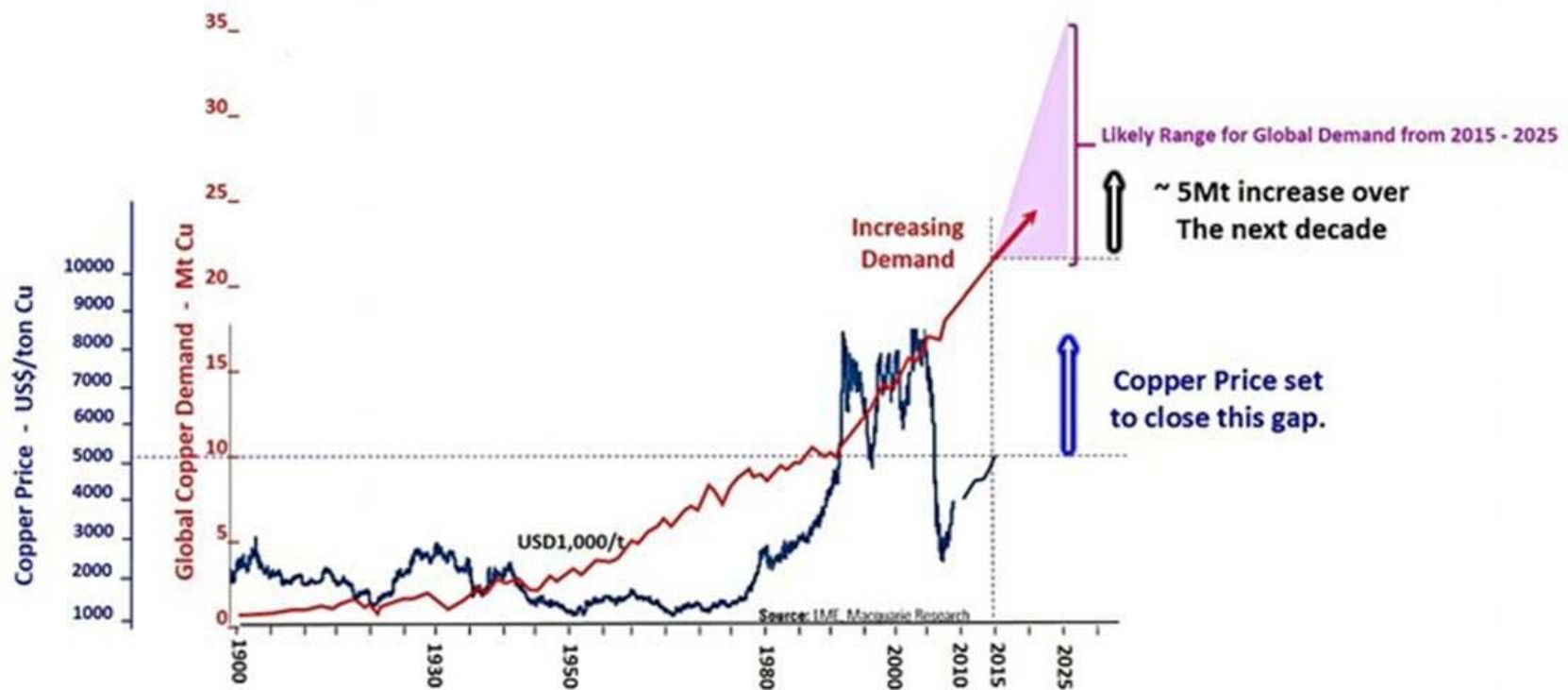
TIN AND COBALT CRUCIAL TO NEW TECHNOLOGY

AUS TIN MINING BENEFITS

Metals most impacted by new technology

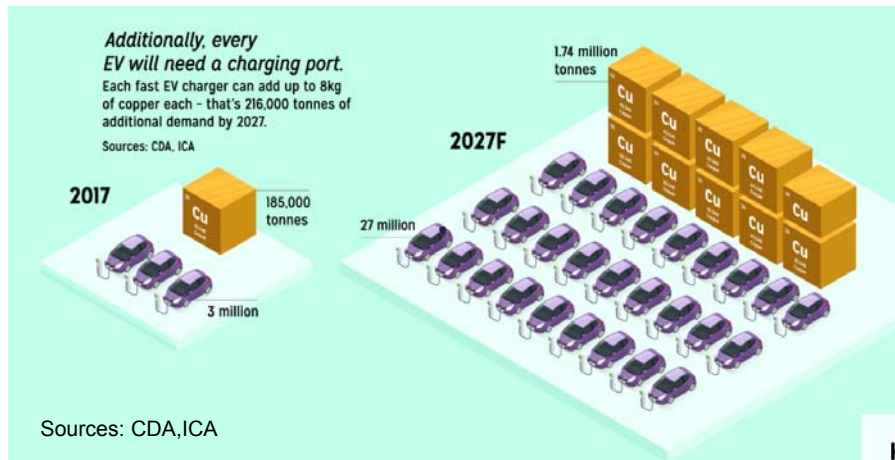


ELECTRICIFICATION AND EV MARKET DRIVING FUTURE DEMAND FOR COPPER



Source: LME Macquarie Research

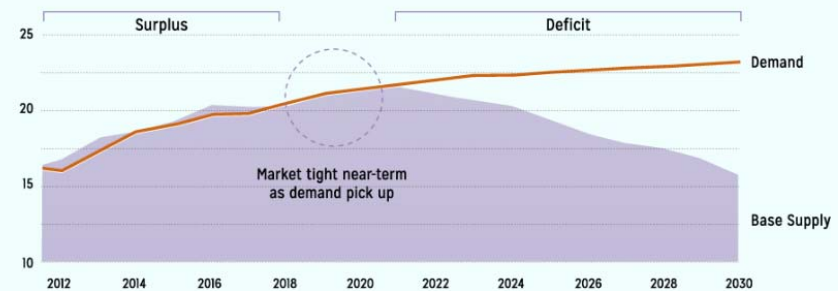
COPPER SUPPLY VS DEMAND



- Current sales of copper are only a fraction of what they could be as we move further toward renewables
- Renewables are **five times** more copper intensive than conventional

Copper is not being discovered fast enough to be mined to meet upcoming demand.

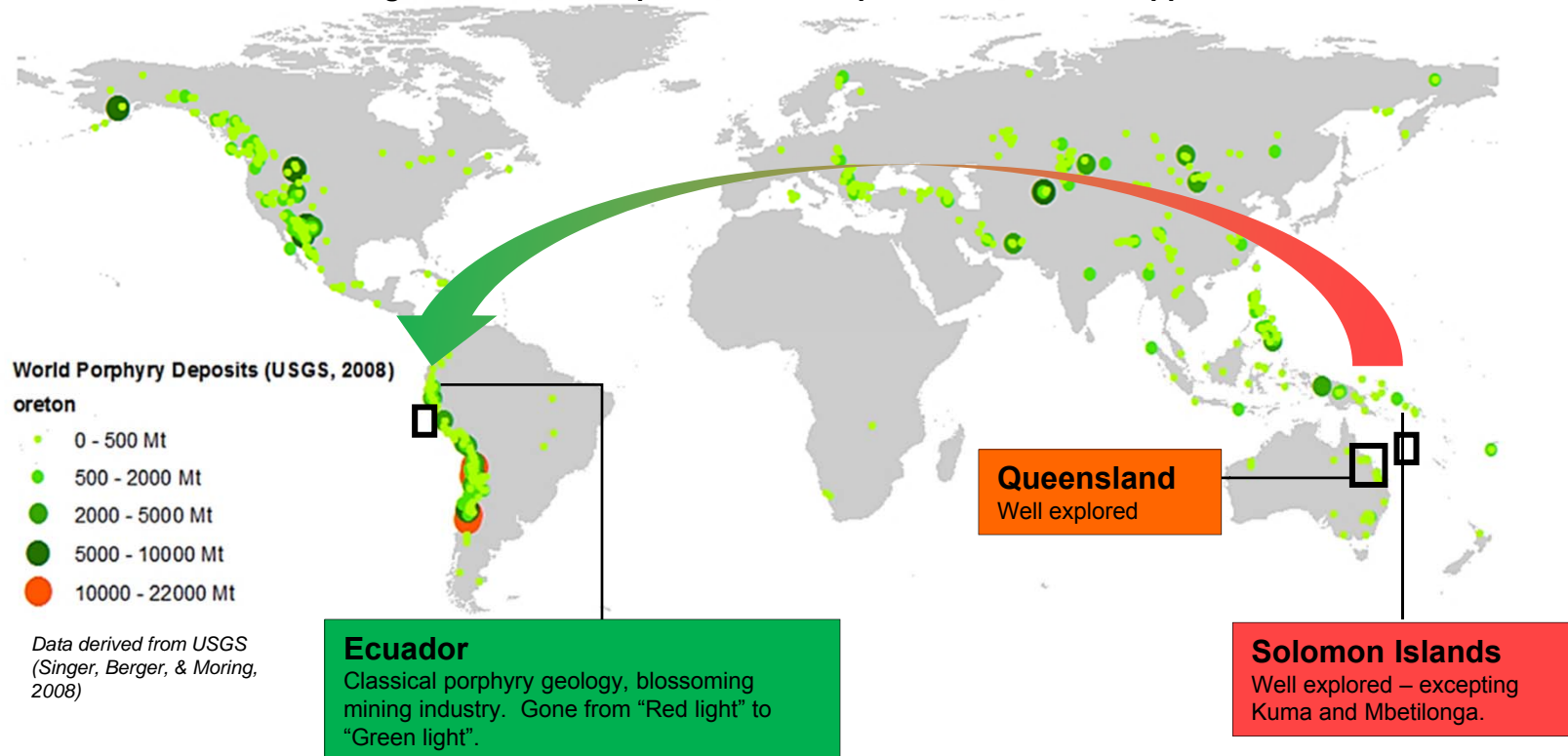
However, while demand for copper soars higher, its supply faces a crunch



Sources: Rio Tinto

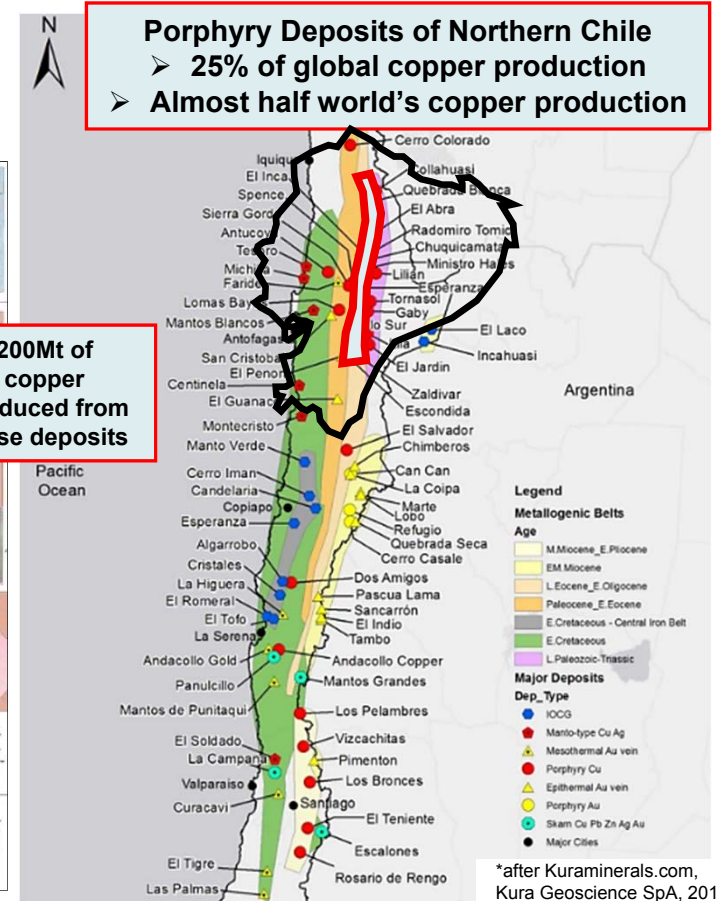
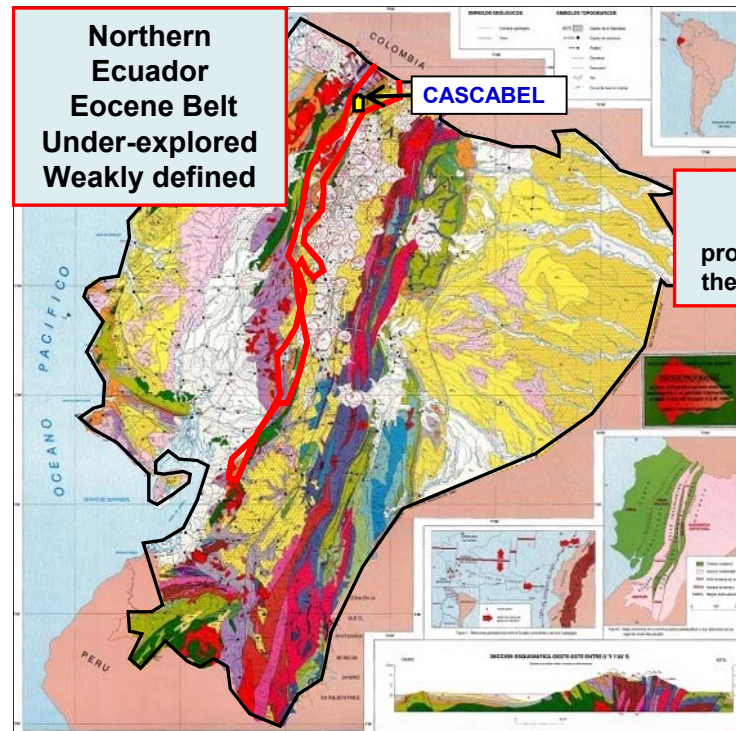
SOLGOLD - GIANT COPPER-GOLD DEPOSITS LOOK WHERE THERE'S LOTS OF THEM

- ❖ Andean Copper Belt – production base of around half the world's copper
- ❖ New Discoveries being made – under-explored northern portion of Andean Copper Belt



ECUADOR COULD MIMIC NORTHERN CHILE'S COPPER ENDOWMENT

- Late Eocene–Early Oligocene from 43 – 31 Ma
- The most significant metallogenic epoch
- Giant porphyry Copper deposits formed in Chile

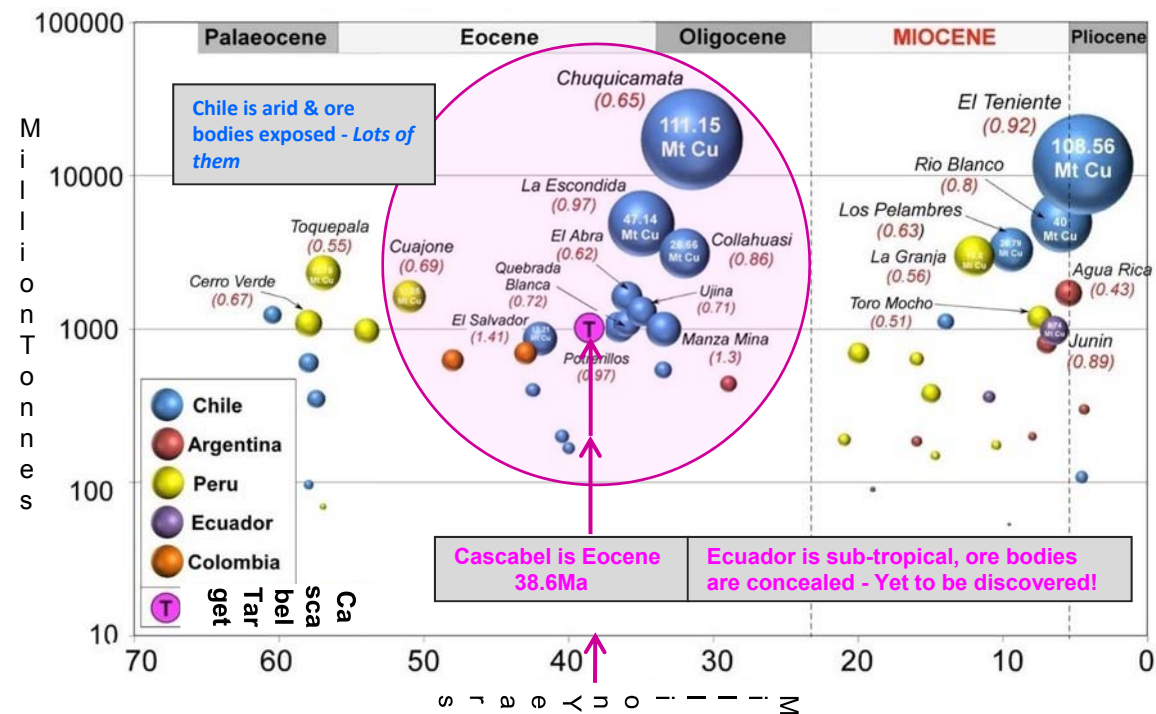


*after Kuraminerals.com,
Kura Geoscience SpA, 2016

Ecuador's Porphyry Belts Being Revealed

- Ecuadorian Porphyry Belts to yield more large porphyry copper and gold discoveries

Age Dated South American Porphyry Deposits (Age / Tonnage / Contained Cu / Cu Grade)



ECUADOR'S GIFT IS CASCABEL'S ADVANTAGE

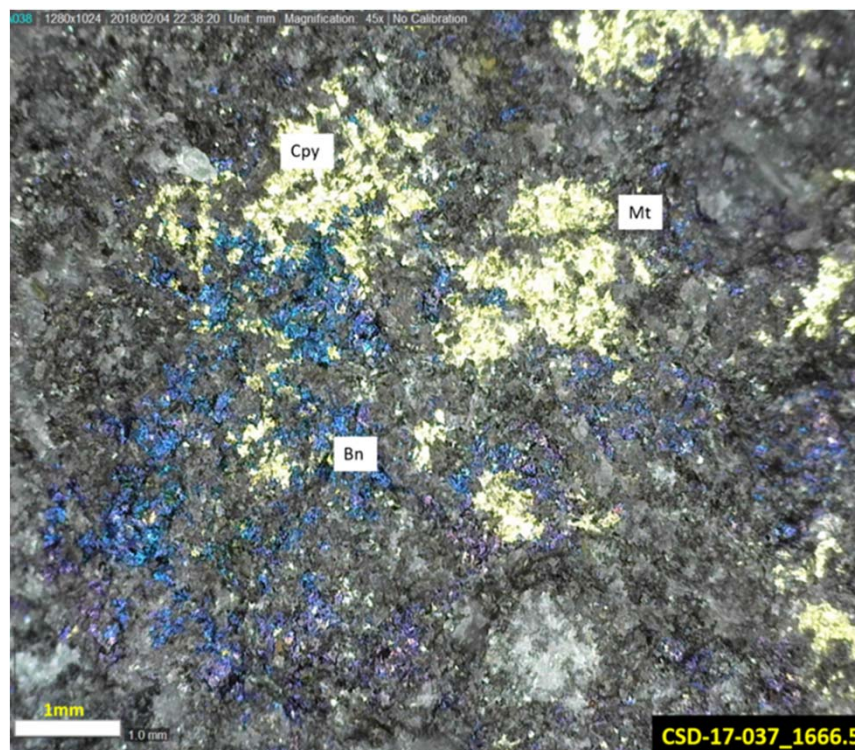
- 3 hour drive from Quito
- 180 km from a deep water ports at Esmeraldas, 100 km from San Lorenzo
- International Hydro Power network 30km – 5 per KWH
- Local workforce
- Excellent sealed, multi lane roads
- Fresh Water adjacent
- Elevation 600 – 1,800m
- Delivers circa \$2 Billion CAPEX advantages for SolGold at Cascabel (compared to a virgin development in high Chilean Andes)



BORNITE – 63% CU, CORE OF THE PORPHYRY SYSTEM HIGH GRADE CONCENTRATE



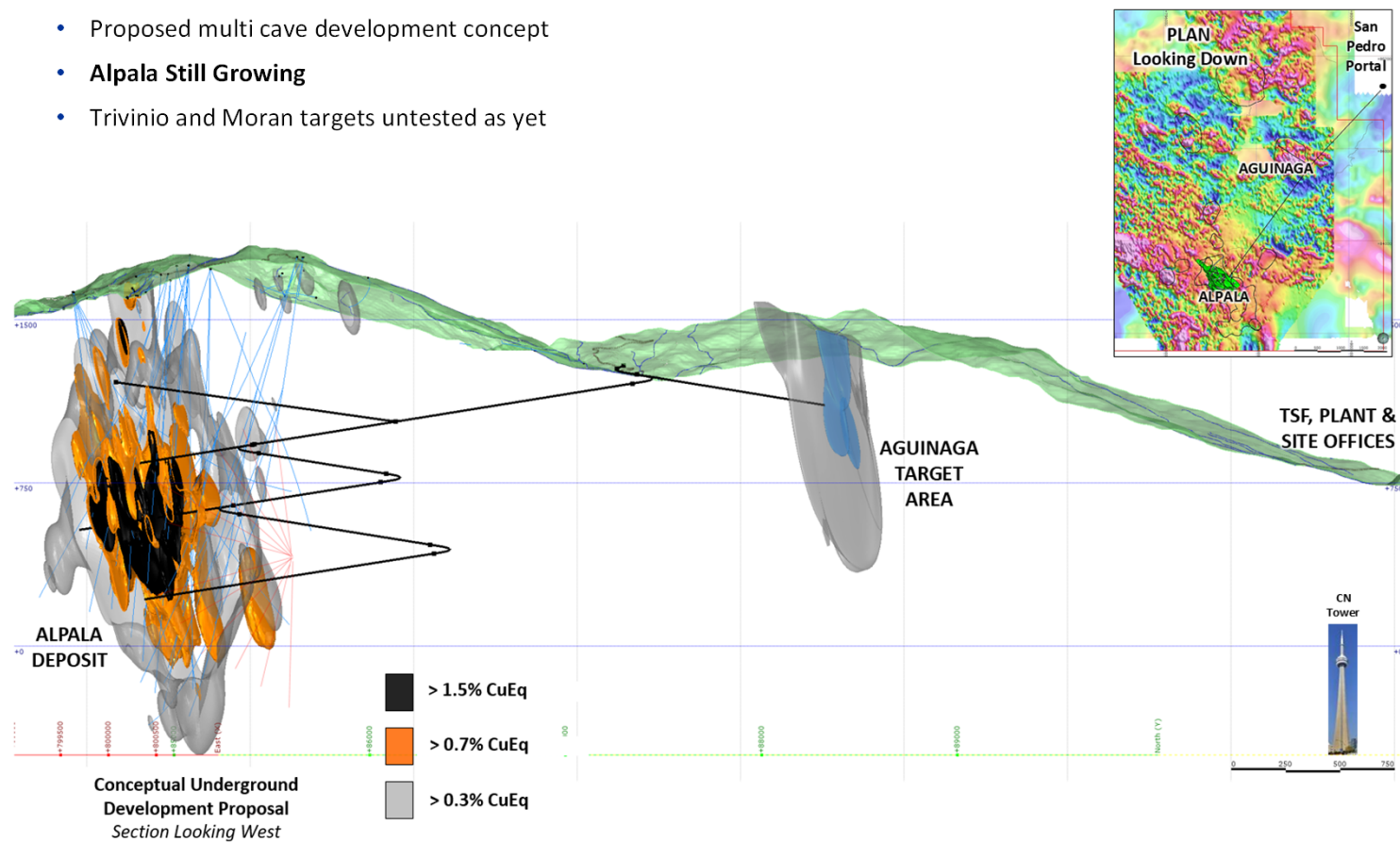
❖ Hole 24, 824m



❖ Hole 37 at Alpala Northwest intersects
primary Bn-Cpy-Mt assemblages

CONCEPTUAL LOW COST, LOW IMPACT UNDERGROUND DEVELOPMENT

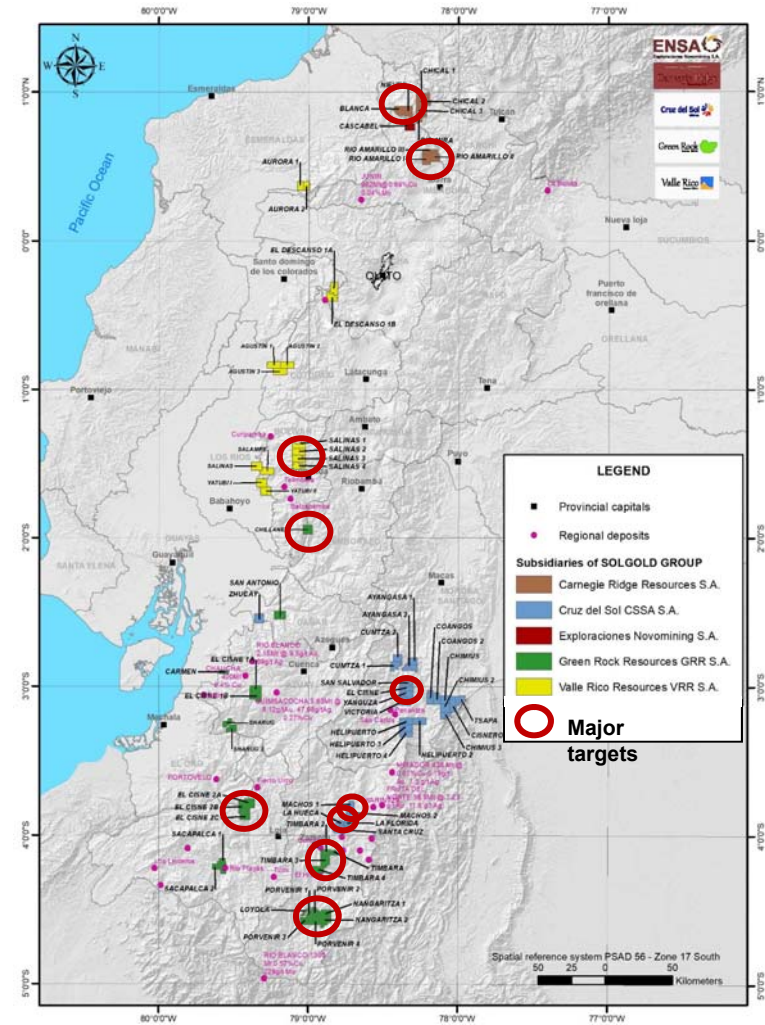
- Conceptual 6km decline development
- Proposed multi cave development concept
- **Alpala Still Growing**
- Trivinio and Moran targets untested as yet



APPLYING THE SOLGOLD DISCOVERY BLUEPRINT

10 MAJOR TARGETS THROUGHOUT ECUADOR

- Strategy to apply the successful Cascabel blueprint across Ecuador
- 10 major targets over approximately 3,200km² (2 epithermal gold and 8 porphyries)
- 42 geologists operating across the country under four 100% owned subsidiaries
- Extensive mineralisation
- Systematic reconnaissance programs
- Soil sampling, prospect mapping underway
- Geophysics and drilling planned



UGANDA OIL PROJECT

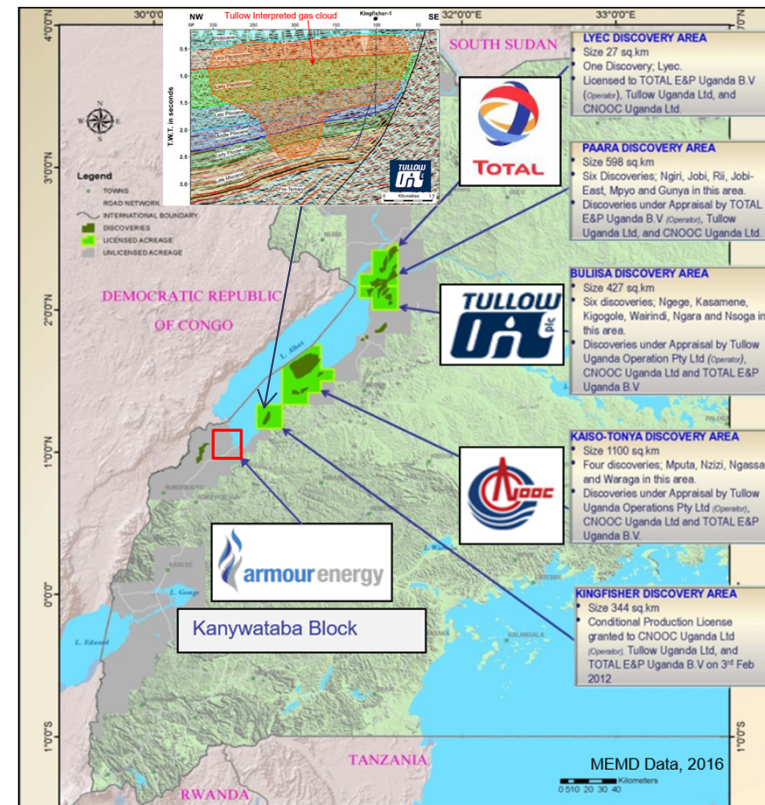
Low risk destination for world class onshore oil discoveries

Rift Basins

- High organic carbon contents - thick source rocks
- Very high subsidence rates
- Fast burial
- Intercalated coarse sand wedges
- High heat flows
- Rapid oil prone petroleum generation, migration and entrapment
- Effective seals
- 30% of the world's oil in rifts

East African Rift System - Albertine Graben

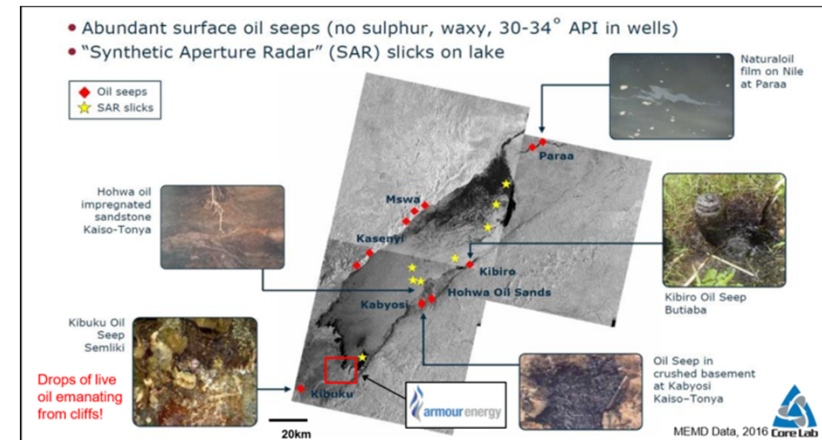
- Drilling success rate of 85% from 121 wells
- 28 wells have been flow tested
- Crude blend between 23°-33° API, low sulphur
- Locally 6.8 BBLS oil reserves
- Planned and underway infrastructure
- Pro-resource development Government
- CNOOC, Total, Tullow successful projects locally



HIGHLY PROSPECTIVE BASIN

KANYWATABA BLOCK

- Granted to Armour Energy in September, 2017 - 83% DGR Global beneficial interest and Armour Energy 17%.
- US\$1.3m expenditure to date. Forward programme - Year 1, US\$350,000 (studies & geochemical) and Year 2, US\$1.65m (2D seismic)
- Kanywataba 1 (CNOOC/Tullow) too shallow and missed Direct Hydrocarbon Indicator seismic anomalies to the west
- Multiple developed but untested on-trend structural traps remain (3-way and 4-way dip closures) and multiple untested stratigraphic traps
- Miocene and Pliocene stacked oil and gas prospects in porous permeable granitic sands
- Kingfisher oil discovery (40km NE of Kanywataba); oil seeps confirm local working petroleum system. 3000-5000BBL per day producers
- Structural and stratigraphic traps in proximity to hydrocarbon generation kitchen (hosts source rock) Type 2
- Closely resembles Kingfisher Field (200 MMBLS)
- Oil Resource Best Estimate - Targets 2 and 3 Risked 57-193 MMBLS Recoverable (Internal Estimate)

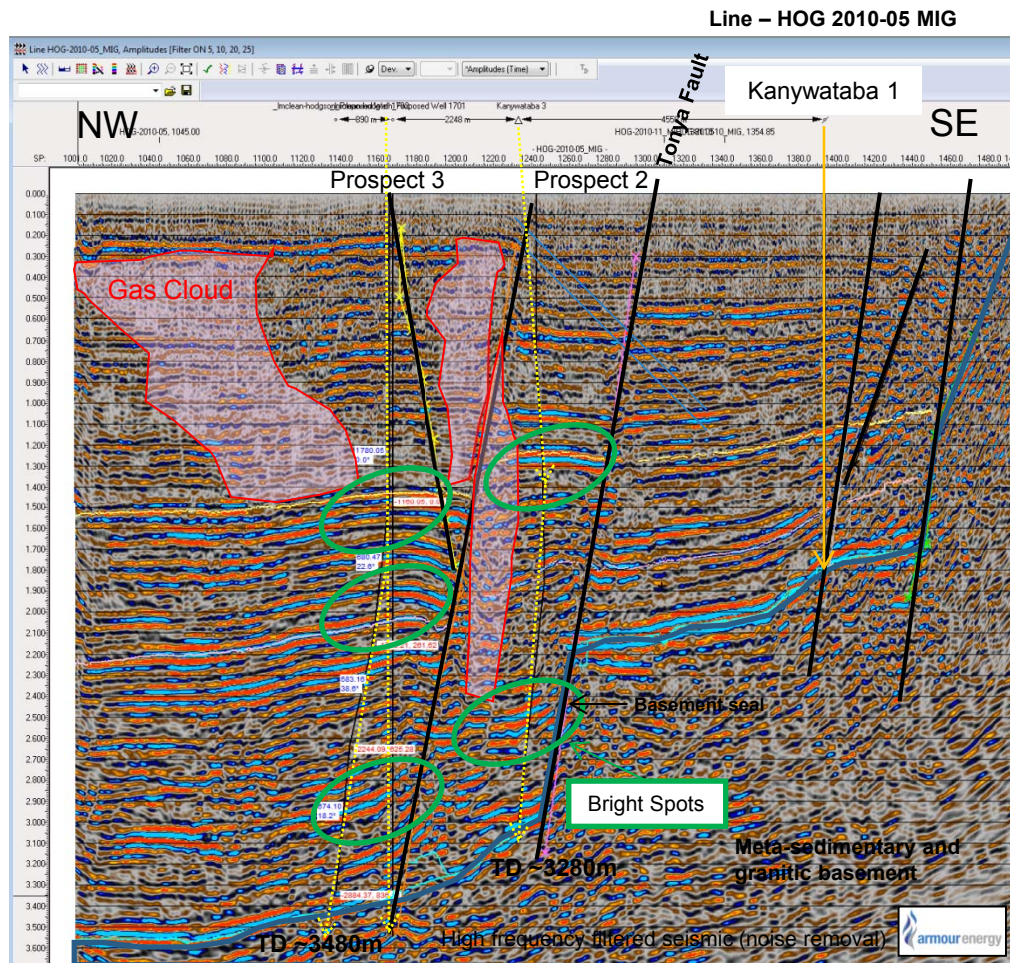


Oil Seeps Kanywataba Block, no risk on hydrocarbon generation

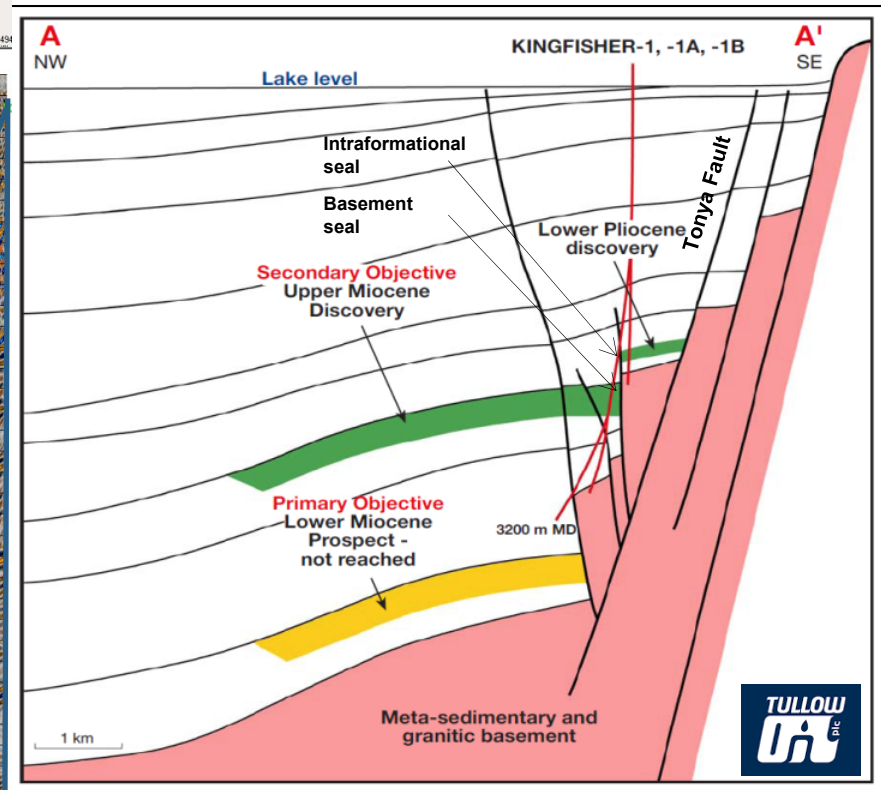


An expert watches a flaring experiment at one of the wells in the Albertine Graben. FILE PHOTO

TARGETS MIMIC THE 200MMBBL KINGFISHER OIL FIELD

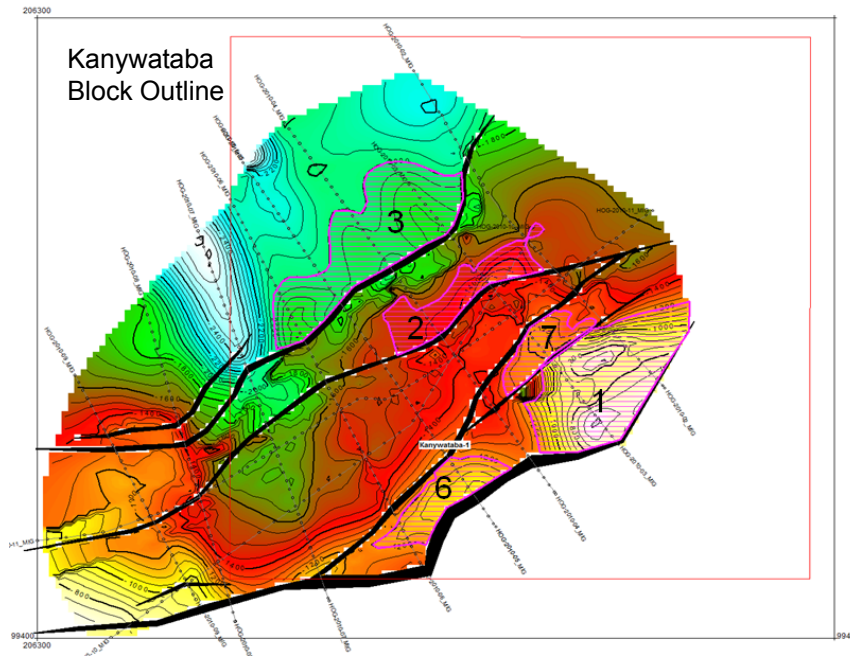


Analog Kingfisher Field on Strike w/ Tonya Fault



UGANDA OIL PROJECT

Low risk destination for world class onshore oil discoveries



| Location - Albertine Rift Uganda | Risked Prospective Oil Resource Estimate (MMBLS) | | |
|----------------------------------|--|------------|------------|
| Prospect Number | Low | Best | High |
| Stacked 1 | 33 | 66 | 110 |
| Stacked 2 | 22 | 45 | 75 |
| Stacked 3 | 35 | 71 | 118 |
| Stacked 4 | 2 | 5 | 8 |
| Stacked 5 | 6 | 13 | 22 |
| Stacked 6 | 2 | 4 | 7 |
| Stacked 7 | 1 | 2 | 4 |
| SUM OF ALL PROSPECTS | 103 | 206 | 343 |

Notes: Armour Internal Numbers Dated: September 11, 2017

Cautionary Statement:

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Armour Energy's Internal Prospective Oil Resources have a chance of discovery and a chance of development. Uncertainty in the resource estimate is captured as a range of values with different levels of confidence being achieved and in this instance a probabilistic aggregation of all the estimated prospects in the Kanywataba Block into a Low-Best-High estimation category. Chance of success is a function of geological parameters including source, migration, reservoir, trap and seal. Chance of commerciality is a function of technical and commercial parameters, volume discovered, future development and operating costs, production profiles, markets, prices and economics

In this presentation and its appendix, geological parameters that were used for the resource estimate are described. A wide range of outcomes is possible, however, and further definition and data acquisition is required to better define the best estimated prospective resource potential and commerciality of the Kanywataba Block.



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Competent Persons Statement

The information herein that relates to Exploration Results is based on information compiled by Nicholas Mather B.Sc (Hons) Geol., who is a Member of The Australian Institute of Mining and Metallurgy. Mr Mather is employed by Samuel Capital Pty Ltd which provides certain consultancy services including the provision of Mr Mather as the Managing Director of DGR Global Ltd (and a director of DGR Global Ltd's subsidiaries and associates).

Mr Mather has more than five years experience which is relevant to the style of mineralization and type of deposit being reported and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. This public report is issued with the prior written consent of the Competent Person(s) as to the form and context in which it appears.

DGR GLOBAL CONTACT POINTS