

Definitive Feasibility StudyWaroona Renewable Energy Project – Stage One



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Definitive Feasibility Study

WAROONA RENEWABLE ENERGY PROJECT



Stage One development

- 120MW / 80MW 4.75hr (380MWh)
- Lower capex and strong returns
- Development ready



Multiple funding options available for development

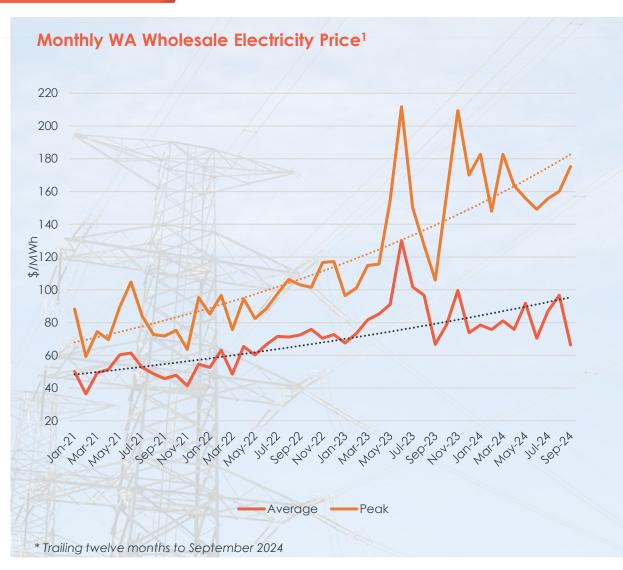


Fundamentals for grid connected electricity stronger than ever





Renewable electricity – one of the strongest commodity thematics



Energy prices continue to reach record highs throughout Australia due to challenges with the energy transition

- Across Australia, grids continue to see on-going pressure resulting in record high energy prices
 - NSW on the brink of "blackout" with sustained maximum prices and demand side management
- Government decarbonisation targets and safeguard mechanism
- Electrification of everything is still in its infancy Al and data centres, EV and continued modernisation of households (cooling/heating)
- Grids were built for carbon emission solutions not renewables

Energy prices continue to reach record highs in WA with further pressure to come

- Sustained increase in wholesale energy market prices since 2021 before....
 - Coal fire power closure 30% of energy today
 - Gas (33%) prices starting to increase with trend forecast to continue
 - Minimal new industrial generation batteries are storage not generation

Period	2021	2022	2023	TTM*	TTM to 21
WEM – Peak Energy Price (\$/MWh)	79	97	143	168	
% change		23%	47%	17%	112%
Average Energy Price (\$/MWh)	50	66	87	81	
% change		32%	32%	-7%	63%



DFS reconfirms long-life, highly profitable Project Waroona Renewable Energy Project – located in the heart of industrial WA



Waroona Renewable Energy Project – Development Ready

- Stage One 120 MW solar / 80 MW 4.75hr (380Mwh) battery
 - Major potential for future expansion
- All key permits and approvals in place
- Approved connection point ETAC
 - 330kV transmission line exceptionally high MLF, surrounded by major industry and population
- Land 868ha of freehold land owned by the Company

Definitive Feasibility Study - Highlights

1) Reduced Capex by \$21 million (7%) to \$282 million

- Due to lower prices of key equipment not cost cutting (eg: larger battery used compared to original DFS)
- Prices from vendors and contractors ready for construction (high degree of confidence)

2) Robust Returns on all key metrics

- EBITDA Average of \$57m pa over the first decade
- Payback six years (20% of the operational life)
- IRR 15.3% (post-tax)

3) Further upside to Stage One economics

Conservative approach on revenue assumptions



DFS outlines long-term sustainable profitability with upside



Strong returns on all key metrics

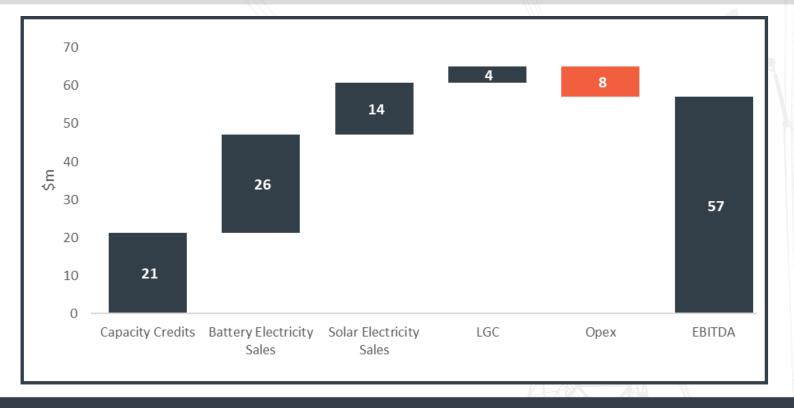






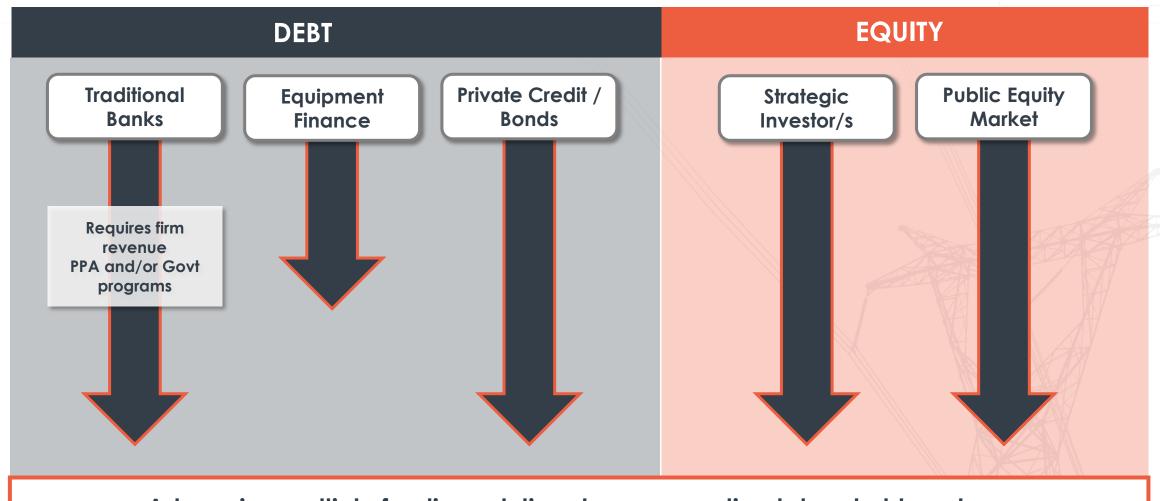
Conservative revenue assumptions provide upside

DFS – Key inputs	Units	Dec 24	
Life of operation	Years	30	
Energy Production (yr 1)	GWh	258	
Battery duration	size/hrs / Mwh	80/4.75/380	
Initial Capex – Stage One	A\$ m	\$283	
Key Financial Returns (10 Yr Average)	Units	Dec 24	
Revenue	A\$ m	\$65	
EBITDA	A\$ m	\$58	
NPV _{7%}	A\$ m	244	
IRR – Ungeared (100% equity)	%	15.3%	
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Progressing multiple financing streams in parallel



Advancing multiple funding solutions to ensure optimal shareholder returns



Near-term renewable energy production to meet increasing energy demand





Cash

Management

12%

Institution 15%

Retail

25%

HNW

At \$0.135 / share Market Cap

Stage One - ready for development



Multiple funding options available



fundamentals Market electricity stronger than ever



Major organic growth potential to +1GW



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