



HALF-YEAR REPORT

30 JUNE 2025

Corporate Information

Directors

Mr Guy Chalkley – Non-Executive Chairman
Mr Grant Davey - Executive Director
Mr Chris Bath - Executive Director and Chief Financial Officer
Ms Dixie Marshall - Non-Executive Director
Ms Amanda Reid - Non-Executive Director

Chief Executive Officer

Mr Adam Kiley

Company Secretary

Mr Stuart McKenzie

Registered Office and Principal Place of Business

Level 20, 140 St Georges Terrace
Perth WA 6000
Tel: +61 8 9200 3428

Share Registry

Automatic Registry Services
Level 5, 126 Philip Street
Sydney NSW 2000
Tel: +61 2 8072 1463

Auditors

Ernst & Young
9 The Esplanade
Perth WA 6000, Australia
Tel: +61 8 9429 2222

Website

<https://frontierhe.com/>

Securities Exchange Listing

Australian Securities Exchange – code FHE
OTCQB® market United States – code FRHYF

Frontier Energy Limited

ABN 64 139 522 553

All dollar figures in this half-year report are expressed in Australian dollars unless otherwise stated.

Contents

Directors' Report.....	4
Auditor's Independence Declaration	7
Financial Report.....	8
Consolidated Statement of Profit or Loss and Other Comprehensive Income	8
Consolidated Statement of Financial Position.....	9
Consolidated Statement of Changes in Equity	10
Consolidated Statement of Cash Flows	12
Notes to the Consolidated Financial Statements	13
Directors' Declaration.....	22
Independent Auditor's Review Report	23

Forward looking statements

The Review of activities contains forward looking statements, including statements of current intention, statements of opinion, estimates and projections and predictions as to possible future events and future financial prospects. Such statements are not statements of fact and there can be no certainty of outcome in relation to the matters to which the statements relate.

Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "believe", "plan", "estimate", "expect" and "intend" and statements that an event or result "may", "will", "should", "could" or "might" occur or be achieved and other similar expressions.

Forward looking statements involve known and unknown risks, uncertainties, assumptions and other important factors including; economic, competitive, political and social uncertainties, regulatory and political changes related to energy production and consumption and decarbonisation and climate change related matters both at federal and state level that could cause the actual outcomes to be materially different from the events or results expressed or implied by such statements, and the outcomes are not all within the control of Frontier.

Directors' Report

The Directors present their report together with the consolidated interim financial statements of the Group comprising Frontier Energy Limited (the **Company** or **Frontier**) and its subsidiaries (the **Group**) for the half-year ended 30 June 2025.

Directors

The names of the Directors in office during the half-year ended 30 June 2025 and up to the date of this report, unless otherwise indicated, were:

Name	Position
Mr Guy Chalkley	Non-Executive Chairman
Mr Grant Davey	Executive Director
Mr Chris Bath	Executive Director and Chief Financial Officer
Ms Dixie Marshall	Non-Executive Director
Ms Amanda Reid	Non-Executive Director

Review of activities

Overview

Frontier has continued to make progress with its strategy to create a significant vertically integrated renewable energy company in Western Australia.

Following the completion of an updated Definitive Feasibility Study for Stage One of the Waroona Renewable Energy Project (**Waroona Project**) in December 2024, the Company prioritised a process to deliver a strategic investor to support funding the development of Stage One of the Project.

The Company received multiple non-binding indicative offers during the half year, which it believes is a strong vote of confidence in the Project.

The Company recognises that the ability to secure low-cost debt finance requires a level of revenue certainty and has accordingly commenced discussions with a number of groups regarding Power Purchase Agreements (**PPAs**). PPAs typically lock in a predetermined quantity of energy to be sold at a fixed price for an agreed period of time.

In February 2025, Frontier announced the appointment of highly experienced energy executive, Mr Guy Chalkley, as its Non-Executive Chairman. Mr Chalkley brings a deep understanding of WA's electricity landscape and key industry stakeholders, having served as CEO of Western Power for four years. Mr Chalkley is currently the CEO of Endeavour Energy, which owns, develops and operates electricity distribution assets in NSW. Following Mr Chalkley's appointment, Mr Grant Davey transitioned to an Executive Director.

In March 2025, Frontier was advised that the Australian Government has selected the Waroona Project as one of four WA renewable energy projects to secure support under the Government's Capacity Investment Scheme (**CIS**).

Waroona Renewable Energy Project

The Waroona Project is located in the South West region of Western Australia, approximately 120km from Perth and 8km from the town of Waroona. A key strategic advantage is the proximity to the Landwehr Terminal which is located within 0.5km of the Waroona Project. The Company has entered into an electricity transfer access contract (**ETAC**) with Western Power, enabling the sale of electricity into the South West Interconnected System (**SWIS**), on one of the least constrained portions of the electricity transmission network.

The Waroona Project's location (refer Figure 1) provides the Company with several strategic advantages for developing a renewable energy project including:

- Mediterranean climate, characterised by warm to hot, dry summers and mild, wet winters. Year-round solar radiation that is well suited for solar energy generation.

- Freehold land holding of 820ha on flat, largely cleared agricultural land where native title has been extinguished. The Stage One development sits on 308ha and comprises of largely cleared farming land, currently used for grazing, with small patches of native vegetation.
- Skilled workforce in several regional population centres located within 60km of the Project site, including Waroona, Collie, Mandurah and Bunbury.

Definitive Feasibility Study

In December 2024, The Company updated the Definitive Feasibility Study (**DFS or Study**) for Stage One, comprising a 120MWdc solar facility and an integrated 80MW 4.75hr battery (380MWh), which confirmed its potential to generate strong returns over its 30-year life. The updated DFS reflects more up to date information, including lower capital costs and changes to independent electricity price forecasts compared to the original DFS.

Design and procurement contracts

Frontier has executed a contract with Western Power to prepare detailed design of the connection to the Landwehr Terminal. A further contract has been executed with Western Power for procurement of long-lead items including key high-voltage equipment such as high voltage circuit breakers and switches to make the Landwehr Terminal ready for the Project to connect into.

Expansion opportunities

In addition to the Stage One development, Frontier continues to assess expansion opportunities. Stage One covers only a third of Frontier's freehold landholdings, and the Company can potentially export multiples of Stage One of renewable electricity by virtue of accessing the two connections to the Landwehr Terminal.



Figure 1: Frontier freehold land and nearby infrastructure in South-West WA.

Superior Lake Zinc and Copper Project

Pick Lake Mining Limited (**PLM**), a Group subsidiary, owns 100% of the Superior Lake Zinc and Copper Project in Ontario, Canada (**Superior Lake Project**). The Superior Lake Project is located approximately 200km east of Thunder Bay in the province of Ontario, Canada, and is an advanced stage asset surrounded by substantial existing infrastructure.

On 16 June 2025 PLM entered into an Option and Purchase Agreement (**Option Agreement**) with Panther Metals Canada Limited (**Panther Metals**).

The key terms of the Option Agreement are:

- Subject to exercising the option, the sale of 100% interest in and to the mining licences and project documents related to PLM's undertakings over the Superior Lake Project.
- Panther Metals to pay a non-refundable option fee of \$100,000 payable on signing of the Option Agreement, plus monthly payments of \$30,000 through to 15 October 2025. Option fees totalling \$130,000 were received in July 2025;;
- Total consideration of \$2.75 million less options fees paid, payable by upon exercise of the Option.
- The Option may be exercised at any time prior to its expiry on 15 October 2025.

Management has assessed that the divestment and exercise of the Option by Panther Metals is highly probable within twelve months from the date of the Agreement. As a result:

- The assets and liabilities directly associated with the Superior Lake Project have been classified as a disposal group held-for-sale in accordance with AASB 5 *Non-current Assets Held for Sale and Discontinued Operations*.
- All operations relating to the Superior Lake Project are considered discontinued operations effective 9 June 2025, the date PLM resolved to enter into the Option Agreement.
- This classification reflects the Group's intention to dispose of the assets and discontinue related operations and, is consistent with recognition and measurement criteria under AASB 5.

Refer to note 15 for further details.

Principal activities

Frontier operates in the renewable energy sector and its principal activity is the development of a large scale integrated renewable energy facility.

Financial results

The net loss of the Group for the half-year ended 30 June 2025 was \$210,593, including net profit from discontinued operations of \$1,372,219 (30 June 2024: net loss of \$2,166,007, including net loss from discontinued operations of \$538).

Cash at banks at 30 June 2025 amounted to \$5,294,574 (31 December 2024: \$14,334,978), excluding the \$4,541 cash at banks from discontinued operations which was classified as part of assets held-for-sale in the consolidated statement of financial position.

Significant changes in the state of affairs

There were no significant changes in the state of affairs of the Group during the half-year ended 30 June 2025.

Events occurring after the reporting date

There were no matters or circumstances which have arisen since 30 June 2025, which have significantly affected, or may significantly affect the operations of the Group, the results of those operations, or the state of affairs of the Group in subsequent financial years.

Auditors independence declaration

The auditors independence declaration as required pursuant to section 307C of the *Corporations Act 0221* is set out on page 7.

Signed in accordance with a resolution of the directors.



Mr Guy Chalkley
Chairman
Perth, 26 August 2025

Auditor's independence declaration to the directors of Frontier Energy Ltd

As lead auditor for the review of the half-year financial report of Frontier Energy Ltd for the half-year ended 30 June 2025, I declare to the best of my knowledge and belief, there have been:

- a. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review;
- b. No contraventions of any applicable code of professional conduct in relation to the review; and
- c. No non-audit services provided that contravene any applicable code of professional conduct in relation to the review.

This declaration is in respect of Frontier Energy Ltd and the entities it controlled during the financial period.



Ernst & Young



Pierre Dreyer
Partner
26 August 2025

Financial Report

Consolidated Statement of Profit or Loss and Other Comprehensive Income

For the half-year ended 30 June 2025

	Notes	30 June 2025 \$	30 June 2024* \$
Continuing operations			
Other income		328,305	556,877
Amortisation of right-of-use asset		(15,158)	(48,615)
Depreciation expense		(192)	(398)
Corporate and administrative expenses	5	(776,469)	(1,136,653)
Employee benefit expenses and consultancy fees	5	(540,714)	(508,823)
Share-based payments expense	12	(568,603)	(868,297)
Finance costs		(2,667)	(57,330)
Other expenses		(7,314)	(102,230)
Net loss before tax		(1,582,812)	(2,165,469)
Income tax credit		-	-
Net loss for the half-year from continuing operations		(1,582,812)	(2,165,469)
Discontinued operations			
Profit/ (Loss) from discontinued operations, net of tax	15	1,372,219	(538)
Net loss for the half-year		(210,593)	(2,166,007)
Other comprehensive loss, net of tax			
Items that may be reclassified subsequently to profit or loss			
Foreign exchange differences on translation of foreign operation		(21,583)	(1,134,844)
Other comprehensive loss for the half-year		(21,583)	(1,134,844)
Total comprehensive loss for the half-year		(232,176)	(3,300,851)
Loss attributable to:			
Owners of the Company		(210,840)	(2,171,525)
Non-controlling interests		247	5,518
		(210,593)	(2,166,007)
Total comprehensive loss attributable to:			
Owners of the Company		(232,423)	(3,306,369)
Non-controlling interests		247	5,518
		(232,176)	(3,300,851)
Basic and diluted loss per share (cents per share)	11	(0.04)	(0.49)
Basic and diluted loss per share (cents per share) - continuing operations	11	(0.31)	(0.49)

* Comparative information was re-presented due to a discontinued operation resulting in a change in classification.
Refer to Notes 15 for details.

The above consolidated statement of profit or loss and other comprehensive income is to be read in conjunction with the accompanying notes.

Consolidated Statement of Financial Position

As at 30 June 2025

	Notes	30 June 2025 \$	31 December 2024 \$
Current Assets			
Cash at banks	6	5,294,574	14,334,978
Trade and other receivables		213,423	352,770
Advances to vendor		-	1,139,000
Assets held-for-sale	15	2,754,541	-
Total Current Assets		8,262,538	15,826,748
Non-Current Assets			
Property, plant and equipment	7	74,097,272	66,120,293
Right-of-use asset		-	15,158
Exploration & evaluation assets	8	-	1,367,000
Other financial assets		73,839	78,839
Total Non-Current Assets		74,171,111	67,581,290
Total Assets		82,433,649	83,408,038
Current Liabilities			
Trade and other payables	9	798,998	2,046,926
Provision for annual leave		50,846	31,615
Liabilities held-for-sale		5,602	-
Loan payable		-	57,721
Total Current Liabilities		855,446	2,136,262
Total Liabilities		855,446	2,136,262
Net Assets		81,578,203	81,271,776
Equity			
Contributed equity	10	120,914,029	120,942,414
Reserves	12	3,178,000	3,754,134
Accumulated losses		(41,797,885)	(42,708,584)
Equity attributable to owners of the Company		82,294,144	81,987,964
Non-controlling interests		(715,941)	(716,188)
Total Equity		81,578,203	81,271,776

The above consolidated statement of financial position is to be read in conjunction with the accompanying notes.

Consolidated Statement of Changes in Equity

For the half-year ended 30 June 2025

	Contributed equity \$	Accumulated losses \$	Share- based payments reserve \$	Foreign currency translation reserve \$	Non- controlling interests \$	Total \$
Balance at 1 January 2025	120,942,414	(42,708,584)	3,678,751	75,383	(716,188)	81,271,776
Net loss for the half-year	-	(210,840)	-	-	247	(210,593)
Foreign exchange translation differences	-	-	-	(21,583)	-	(21,583)
Total comprehensive loss for the half-year	-	(210,840)	-	(21,583)	247	(232,176)
Transactions with owners in their capacity as owners						
Issue of shares	1,615	-	(1,615)	-	-	-
Share issue costs	(30,000)	-	-	-	-	(30,000)
Expiry of employee share options	-	1,121,539	(1,121,539)	-	-	-
Share-based payments	-	-	568,603	-	-	568,603
At 30 June 2025	120,914,029	(41,797,885)	3,124,200	53,800	(715,941)	81,578,203

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

Consolidated Statement of Changes in Equity

For the half-year ended 30 June 2025

	Contributed equity \$	Accumulated losses \$	Share- based payments reserve \$	Foreign currency translation reserve \$	Non- controlling interests \$	Total \$
Balance at 1 January 2024	104,683,243	(24,602,172)	4,141,683	(59,580)	(722,023)	83,441,151
Net loss for the half-year	-	(2,171,525)	-	-	5,518	(2,166,007)
Foreign exchange translation differences	-	-	-	(1,134,844)	-	(1,134,844)
Total comprehensive loss for the half-year	-	(2,171,525)	-	(1,134,844)	5,518	(3,300,851)
Transactions with owners in their capacity as owners						
Issue of shares	14,833	-	-	-	-	14,833
Exercise of employee share options	120,534	-	(120,534)	-	-	-
Expiry of employee share options	-	245,472	(245,472)	-	-	-
Share-based payments	-	-	868,297	-	-	868,297
At 30 June 2024	104,818,610	(26,528,225)	4,643,974	(1,194,424)	(716,505)	81,023,430

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

Consolidated Statement of Cash Flows

For the half-year ended 30 June 2025

	Note	30 June 2025 \$	30 June 2024 \$
Cash Flows from Operating Activities			
Payments to suppliers and employees (inclusive of GST)		(1,208,875)	(1,328,180)
Interest paid		(8,025)	(4,004)
Interest received		204,636	155,938
Rent and other income received		38,022	43,990
Payments for studies		-	(7,496)
Receipt of tax refund		-	6,031
Net cash used in operating activities		(974,242)	(1,133,721)
Cash Flows from Investing Activities			
Purchases of property, plant and equipment		(7,986,307)	(1,774,172)
Net cash used in investing activities		(7,986,307)	(1,774,172)
Cash Flows from Financing Activities			
Lease payments		-	(49,690)
Loan repayments		(57,721)	-
Capital raising costs		(30,000)	-
Net cash used in financing activities		(87,721)	(49,690)
Net decrease in cash at banks		(9,048,270)	(2,957,583)
Effects of exchange rate changes on cash at banks		7,866	(289,345)
Cash at banks at the beginning of the half-year		14,334,978	11,573,748
Cash at banks at the end of the half-year	6	5,294,574	8,326,820

The above consolidated statement of cash flows is to be read in conjunction with the accompanying notes.



Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

1. Corporate information

The consolidated interim financial statements of Frontier Energy Limited (the **Company** or **FHE**) and its subsidiaries (the **Group**) were authorised for issue in accordance with a resolution of the directors on 26 August 2025. FHE is a for profit company limited by shares incorporated and domiciled in Australia and whose shares are publicly traded on the Australian Securities Exchange and has a secondary listing on the OTCQB® (**OTC**) market in the United States.

The nature of the operations and principal activities of the Group are described in the Directors Report. The registered office is at Level 20, 140 St Georges Terrace, Perth WA 6000.

2. Summary of material accounting policies

(a) Basis of preparation

The consolidated interim financial statements for the six months ended 30 June 2025 have been prepared in accordance with Australian Accounting Standard AASB 134 *Interim Financial Reporting* and the Corporations Act 2001. They are intended to provide users with an update on the latest annual financial statements of the Company and as such they do not include full disclosures of the type normally included in the annual report. It is recommended that they be read in conjunction with the 2024 Annual Report and any public announcements made by the Company during the six months ended 30 June 2025 in accordance with the continuous disclosure requirements of the ASX Listing Rules.

The consolidated interim financial statements for the six months ended 30 June 2025 have been prepared in accordance with the accounting policies adopted in the 2024 Annual Report and the comparative interim period and have been consistently applied by the Company. The Group has adopted all of the new and revised standards and interpretations issued by the Australian Accounting Standards Board (**AASB**) that are relevant to their operations and effective for the current half-year. The adoption of these Accounting Standards and Interpretations did not have any significant impact on the financial performance or position of the Company during the period. There were no changes in accounting policies as a result of adoption of new standards.

3. Critical accounting estimates and judgements

Estimates and assumptions are continually evaluated and are based management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

The Group has identified one area where significant judgement, estimates, and assumptions are required. Further information on this area and its impact on the relevant accounting policy is provided below.

Reversal of Impairment of Exploration & evaluation assets

The Group previously recorded an impairment against its exploration & evaluation assets associated with the Zinc and Copper Project in Canada after determining that, in the prior period, their carrying amount exceeded their recoverable amount. In the current period, management has reassessed those assets and identified indicators that support a reversal of the previously recognised impairment.

This reassessment involves significant judgment and estimates, particularly in evaluating whether conditions have changed sufficiently to justify the reversal. The future recoverability of exploration & evaluation assets is dependent on a number of factors, including whether the Group decides to exploit the related lease itself or, if not, whether it successfully recovers the related exploration and evaluation asset through sale. The extent that capitalised exploration and evaluation expenditure is determined not to be recoverable in the future, profits and net assets will be reduced in the period in which determination is made. See Note 15 for disclosure of inputs and judgments used in determining recoverable amount.

Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

4. Segment information

The Group has identified its operating segments based on the internal reports that are reviewed and used by the board of directors in assessing performance and determining the allocation of resources. Reportable segments disclosed are based on aggregating operating segments, where the segments have similar characteristics.

The Group's activities are primarily related to two geographical and business segments being, mineral exploration in Canada, through Waroona Energy Inc., and renewable energy in Australia.

	Operating (Loss)/Income		Total Assets		Total Liabilities	
	30/06/2025	30/06/2024	30/06/2025	31/12/2024	30/06/2025	31/12/2024
	\$	\$	\$	\$	\$	\$
Renewable energy	(1,636,272)	(2,165,469)	79,478,857	81,798,230	(640,304)	(1,838,857)
Mineral exploration	90,268	(538)	2,754,541	1,609,808	(5,602)	(297,405)
Reversal of impairment on mineral exploration	1,281,951	-	-	-	-	-
Corporate	53,460	-	200,251	-	(209,540)	-
	(210,593)	(2,166,007)	82,433,649	83,408,038	(855,446)	(2,136,262)

5. Expenses

(a) Corporate and administrative expenses

	30 June 2025	30 June 2024
	\$	\$
Accounting, audit and taxation fees	56,199	48,383
Compliance costs	108,148	298,020
Investor relations	145,393	237,553
Occupancy expenses	52,245	50,394
Stakeholder management expenses	300	21,429
Travel and accommodation expenses	39,079	25,521
Other expenses	375,105	455,353
	776,469	1,136,653

(b) Employee benefit expenses and consultancy fees

	30 June 2025	30 June 2024
	\$	\$
Directors' salaries and consulting fees	532,575	459,657
Salaries and wages	8,139	49,166
	540,714	508,823

6. Cash at banks

	30 June 2025	31 December 2024
	\$	\$
Cash at banks	5,294,574	14,334,978

Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

7. Property, plant and equipment

	30 June 2025 \$	31 December 2024 \$
Land, including land option fees \$3,095,615 (31 December 2024: \$1,532,604)	14,234,511	12,671,499
Solar Project-in-progress	59,207,640	52,793,480
Hydrogen Project-in-progress – at cost	380,692	380,692
Hydrogen Project-in-progress – accumulated impairment	(380,692)	(380,692)
Peaking plant project-in-progress	653,625	653,625
Plant and equipment – at cost	1,936	12,289
Accumulated depreciation	(440)	(10,600)
Balance at end of period/year	74,097,272	66,120,293

Movement in property, plant and equipment

Cost

	30 June 2025 \$	31 December 2024 \$
Balance at beginning of period/year	66,511,585	60,686,624
Additions	7,977,171	6,125,275
Write-off	(10,352)	-
Refund on stamp duty paid and capitalised (Land)	-	(187,405)
Government grant received and capitalised (Hydrogen Project-in-progress)	-	(112,909)
Balance at end of period/ year	74,478,404	66,511,585

Accumulated depreciation and impairment

	30 June 2025 \$	31 December 2024 \$
Balance at beginning of period/ year	(391,292)	(9,951)
Depreciation for the period/ year	(192)	(649)
Impairment charge for the period/ year	-	(380,692)
Write-off	10,352	-
Balance at beginning of period/ year	(381,132)	(391,292)

Additions

Balances before stamp duty and research and development tax incentives:

	30 June 2025 \$	31 December 2024 \$
Land	1,563,011	47,635
Solar Project-in-progress ¹	6,414,160	5,927,213
Peaking plant project-in-progress	-	148,491
Plant and equipment	-	1,936
Total additions	7,977,171	6,125,275

¹ During the half-year, total expenditure amounting to \$6,414,160 (31 December 2024: \$5,927,213) relating to the Solar Project-in-progress was capitalised as it was necessarily incurred in the development of the asset. There were no additions to Peaking plant Project-in-progress during the half-year (31 December 2024: \$148,491).

Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

8. Exploration & evaluation assets

	30 June 2025 \$	31 December 2024 \$
Balance at beginning of period/ year	1,367,000	16,103,227
Foreign exchange adjustment	1,049	162,942
Impairment reversal/ (charge) for the period	1,281,951	(14,899,169)
Reclassification to assets held-for-sale	(2,650,000)	-

Balance at beginning of period/year

-	1,367,000
---	-----------

9. Trade and other payables

	30 June 2025 \$	31 December 2024 \$
Trade creditors	146,442	1,493,274
Sundry creditors and accruals	631,253	531,723
Other payables	21,303	21,929
Balance at beginning of period/year	798,998	2,046,926

10. Issued capital

515,067,540 (31 December 2024: 515,062,990) ordinary shares fully paid

30 June 2025 \$	31 December 2024 \$
120,914,029	120,942,414

Movement in ordinary shares on issue

Date	Details	No. of shares	\$
1 January 2024	Balance at beginning of the period/ year	446,049,780	104,683,244
Various	Issued shares on conversion of ESS options	1,957,639	613,681
29 February 2024	Shares issued as part of merger	39,033	14,832
3 September 2024	Capital raising	67,016,538	16,754,134
Various	Share issue costs	-	(1,123,477)
31 December 2024	Balance at end of the period/ year	515,062,990	120,942,414
1 January 2025	Balance at end of the period/ year	515,062,990	120,942,414
5 February 2025	Issued shares on conversion of ESS options	4,550	1,615
1 May 2025	Share issue costs	-	(30,000)
30 June 2025	Balance at end of the period/ year	515,067,540	120,914,029



Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

11. Basic and diluted loss per share

(a) (Loss)/ Profit attributable to the ordinary equity holders of the Company used in calculating basic and diluted loss per share:

	30 June 2025 \$	30 June 2024 \$
Continuing operations	(1,583,059)	(2,170,987)
Discontinued operations	1,372,219	(538)
	(210,840)	(2,171,525)

(b) Weighted average number of shares used as the denominator

Weighted average number of ordinary shares used as the denominator in calculating basic loss per share

515,064,810 446,121,598

Weighted average number of ordinary shares used as the denominator in calculating diluted loss per share

515,064,810 446,121,598

(c) Basic and diluted loss per share: cents per share

(0.04) (0.49)

(c) Basic and diluted loss per share (continuing operations): cents per share

(0.31) (0.49)

12. Reserves

Share based payments reserve
Foreign currency translation reserve

	30 June 2025 \$	31 December 2024 \$
Share based payments reserve	3,124,200	3,678,751
Foreign currency translation reserve	53,800	75,383
	3,178,000	3,754,134

(a) Share-based payments reserve

Balance at beginning of the period/year
Options expense - directors, executives, and contractors
Exercise of employee share options
Expiry and cancellation of employee share options
Balance at end of the period/year

Balance at beginning of the period/year	3,678,751	4,141,683
Options expense - directors, executives, and contractors	568,603	396,221
Exercise of employee share options	(1,615)	(613,681)
Expiry and cancellation of employee share options	(1,121,539)	(245,472)
Balance at end of the period/year	3,124,200	3,678,751

The share-based payments reserve is used to recognise the fair value of options issued and shares granted to directors, executives and suppliers as share-based payments.

(i) Movement of options

Balance at beginning of period/year
Granted
Exercised
Expired
Balance at end of period/year

	30 June 2025 Number	31 December 2024 Number
Balance at beginning of period/year	61,536,075	80,395,044
Granted	27,865,550	8,411,975
Exercised	(4,550)	(2,143,789)
Expired	(21,676,150)	(25,127,155)
Balance at end of period/year	67,720,925	61,536,075

All option expenses are recognised over the expected vesting period with reference to the probability that any vesting criteria hurdles will be successfully completed.

For the half-year ended 30 June 2025, the Company issued 27,865,550 (31 December: 8,411,975) unlisted options to directors, executives, and consultants under the Company's Employee Securities and Incentive Plan. The fair value of the options was estimated using a Black Scholes option pricing model. The Company's total share-based payment expense for the relevant period/ year has been recognised in relation to both these options issued during the half-year as well as unlisted options issued in prior periods which vest over varying time periods.

Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

Details of the 27,865,550 options granted during the half-year ended 30 June 2025 are set out below (including the assumptions used in fair value estimation).

Below are options granted during the period that had both market and non-market performance vesting conditions.

Number	Grant date	Expiry date	Exercise Price	Spot Price at Grant Date	Dividend Yield	Risk-free Interest Rate	Fair Value at Grant Date
5,566,000	31/01/2025	31/12/2029	\$0.00	\$0.125	Nil	3.95%	\$0.125
2,219,000	30/01/2025	31/12/2029	\$0.00	\$0.115	Nil	3.93%	\$0.115
3,291,000	07/02/2025	31/12/2029	\$0.00	\$0.115	Nil	3.88%	\$0.115
3,000,000	17/02/2025	18/02/2028	\$0.25	\$0.115	Nil	3.86%	\$0.115
4,156,000	31/01/2025	31/12/2027	\$0.00	\$0.125	Nil	3.81%	\$0.125
1,193,000	30/01/2025	31/12/2027	\$0.00	\$0.115	Nil	3.80%	\$0.115
1,646,000	07/02/2025	31/12/2027	\$0.00	\$0.115	Nil	3.76%	\$0.115
44,000	29/01/2025	31/12/2028	\$0.00	\$0.120	Nil	3.89%	\$0.120
7,700	29/01/2025	31/12/2026	\$0.00	\$0.120	Nil	3.77%	\$0.120
24,850	03/02/2025	31/12/2026	\$0.00	\$0.115	Nil	3.74%	\$0.115
2,240,000	28/05/2025	31/12/2027	\$0.00	\$0.195	Nil	3.41%	\$0.195
4,478,000	28/05/2025	31/12/2029	\$0.00	\$0.195	Nil	3.63%	\$0.195

	30 June 2025 \$	31 December 2024 \$
(b) Foreign currency translation reserve		
Balance at beginning of period/year	75,383	(59,580)
Foreign exchange translation differences of foreign operations	(21,583)	134,963
Balance at end of period/year	53,800	75,383

13. Dividends

No dividends were paid during the half-year ended 30 June 2025 (30 June 2024: \$Nil). No recommendation for payment of dividends has been made (30 June 2024: \$Nil).

14. Commitments

The Group's expenditure commitments due within one year amounted to \$1,672,000 (30 June 2024: \$1,509,000). The expenditure commitments at 30 June 2025 predominately comprise purchase orders issued for the Waroona Renewable Energy Project and shared service pursuant to the Share Service Agreement with Matador Capital Pty Ltd (**Matador**), a related party, where Matador provides office space, general office costs, bookkeeping services, and technical staff to the Company.

15. Discontinued Operations – Superior Lake Zinc Project

On 16 June 2025 Pick Lake Mining Limited entered into an Option and Purchase Agreement (**Option Agreement**) with Panther Metals Canada Limited (**Panther Metals**).

The key terms of the Option Agreement are:

- Subject to exercising the option, the sale of 100% interest in and to the mining licences and project documents related to PLM's undertakings over the Superior Lake Project.
- Panther Metals to pay a non-refundable option fee of \$100,000 payable on signing of the Option Agreement, plus monthly payments of \$30,000 through to 15 October 2025. Option fees totalling \$130,000 were received in July 2025;
- Total consideration of \$2.75 million less options fees paid, payable upon exercise of the Option.
- The Option may be exercised at any time prior to its expiry on 15 October 2025.

Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

Management has assessed that the divestment and exercise of the Option by Panther Metals is highly probable within twelve months from the date of the Option Agreement. As a result:

- The assets and liabilities directly associated with the Superior Lake Project have been classified as a disposal group held-for-sale in accordance with AASB 5 *Non-current Assets Held for Sale and Discontinued Operations*.
- All operations relating to the Superior Lake Project are considered discontinued operations effective 16 June 2025.
- This classification reflects the Group's intention to dispose of the assets and discontinue related operations and, is consistent with recognition and measurement criteria under AASB 5.

Financial Impact

- The carrying amount of the Group's exploration and evaluation assets (the only non-current asset within the Superior Zinc Project), after an impairment reversal of \$1,281,951 was \$2.75 million. This amount was equivalent to the estimated fair value, less costs of disposal of \$2.75 million.
- All other assets plus the exploration and evaluation assets and liabilities amounting to \$2,754,541 and \$5,602, respectively were reclassified as "Assets held-for-sale" and Liabilities held-for-sale", respectively in the face of the consolidated statement of financial position.

Comparative Information

The mineral exploration segment was not previously classified as held-for-sale or as discontinued operations. The comparative consolidated statement of profit or loss and other comprehensive income has been re-presented to show the discontinued operations separately from continuing operations.

Furthermore, as Waroona Energy Inc., the immediate holding company of PLM will continue as an operating entity under the corporate segment, its associated administrative and compliance costs have been retained within continuing operations. Refer to note 4 for details.

The financial implications relating to the divestment of the Zinc Project are as follows:

(a) Results of discontinued operations

	30 June 2025 \$	30 June 2024 \$
Reversal of impairment	1,381,841	6,031
Administrative expenses	(9,622)	(6,569)
Other expenses	-	-
Results from discontinued operations	1,372,219	(538)
Income tax	-	-
Results from discontinued operation, net of tax	1,372,219	(538)
Basic earnings/ (loss) per share (cents per share)	0.27	(0.00)
Diluted earnings/ (loss) per share (cents per share)	0.24	(0.00)

(b) Cash flows from discontinued operations

	30 June 2025 \$	30 June 2024 \$
Net cash used in operating activities	-	-
Net cash used in investing activities	-	-
Net cash flows for the half year	-	-

Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

A. Effect of disposal on the financial position of the Group

	30 June 2025 \$
Exploration and evaluation assets	16,278,652
Accumulated impairment, net of reversal of impairment of \$1,281,951	<u>(13,628,652)</u>
Exploration and evaluation assets - net	2,650,000
Cash at banks	4,541
Other receivable	<u>100,000</u>
Assets held-for-sale	<u>2,754,541</u>
Trade and other payables/Liabilities held-for-sale	<u>(5,602)</u>

The net profit from the discontinued operations of \$1,372,219 (30 June 2024: net loss of \$538) is attributable entirely to the owners of the Company.

Accounting policy

A discontinued operation is a component of the Group's business, the operations and cash flows of which can be clearly distinguished from the rest of the Group and which:

- represents a separate major line of business or geographic area of operations;
- is part of a single co-ordinated plan to dispose of a separate major line of business or geographic area of operations; or
- is a subsidiary acquired exclusively with a view to resale.

Classification as a discontinued operation occurs at the earlier of disposal or when the operation meets the criteria to be classified as held-for-sale.

When an operation is classified as a discontinued operation, the comparative statement of profit or loss and other comprehensive income is re-presented as if the operation had been discontinued from the start of the comparative period.

Reversal of previously recorded impairment losses

During the half-year ended 30 June 2025, the Group reassessed the recoverable amount of its exploration and evaluation assets associated with the Zinc and Copper Project in Canada. These assets were classified as held-for-sale following the execution of an Option Agreement with Panther Metals. Based on the terms of the agreement and management's assessment, the sale is considered highly probable and expected to be completed within twelve months. The execution of the Option Agreement and the expected consideration were identified as indicators of a potential reversal of previously recognised impairment losses. Accordingly, the recoverable amount of the assets was reassessed as at 30 June 2025.

The recoverable amount was determined based on fair value less costs to sell. The revised fair value reflects the consideration of \$2,750,000 expected to be received under the Option Agreement, which grants Panther Metals the right to acquire the assets at a fixed price, subject to customary conditions precedent.

The reassessment was supported by:

- A binding offer price stipulated in the Option Agreement;
- The counterparty's demonstrated financial capacity and strategic interest in the project; and
- Management's assessment that the sale is highly probable and expected to be completed within twelve months.

As a result, an impairment reversal of \$1,281,951 was recognised in profit or loss for the period, presented within discontinued operations.



Notes to the Consolidated Financial Statements

For the half-year ended 30 June 2025

16. Financial assets and financial liabilities

The carrying amount of financial assets and financial liabilities recorded in the consolidated interim financial statements represents their respective fair values.

17. Events occurring after the reporting date

There were no other matters or circumstance have arisen since 30 June 2025, which have significantly affected, or may significantly affect the operations of the Group, the results of those operations, or the state of affairs of the Group in subsequent financial years.




Directors' Declaration

In accordance with a resolution of the directors of Frontier Energy Limited, in the opinion of the directors:

- (a) the financial statements and notes are in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the Group's financial position as at 30 June 2025 and of its performance for the half-year ended on the date; and
 - (ii) complying with the Australian Accounting Standard AASB 134 *Interim Financial Reporting*, the Corporations Regulations 2001 and other mandatory reporting requirements; and
- (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

On behalf of the Board.



Mr Guy Chalkley

Chairman

26 August 2025

Independent auditor's review report to the members of Frontier Energy Ltd

Conclusion

We have reviewed the accompanying half-year financial report of Frontier Energy Ltd (the Company) and its subsidiaries (collectively the Group), which comprises the consolidated statement of financial position as at 30 June 2025, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, explanatory notes and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of the Group does not comply with the *Corporations Act 2001*, including:

- a. Giving a true and fair view of the consolidated financial position of the Group as at 30 June 2025 and of its consolidated financial performance for the half-year ended on that date; and
- b. Complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity* (ASRE 2410). Our responsibilities are further described in the *Auditor's responsibilities for the review of the half-year financial report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Directors' responsibilities for the half-year financial report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.



**Shape the future
with confidence**

Auditor's responsibilities for the review of the half-year financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 30 June 2025 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

A stylized, handwritten signature in black ink that reads 'Ernst & Young'.

Ernst & Young

A handwritten signature in black ink, appearing to be 'P. Dreyer', written over a circular scribble.

Pierre Dreyer
Partner
Perth
26 August 2025