CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2024

Galilee Energy Limited

ABN 11 064 957 419

and controlled entities

Contents

Directors' Report

In accordance with a resolution of the Board, the directors present their report on the consolidated entity ("Galilee" or "Group") consisting of Galilee Energy Limited and the entities it controlled at the end of or during the half-year ended 31 December 2024. The financial statements have been reviewed and approved by the directors based on the recommendation of the Audit Committee.

1. Directors

The directors of Galilee in office during the half year and up to the date of this report were:

Ray Shorrocks	Appointed Director 02/12/2013, Non-executive Chairman since 31/03/2018, appointed Executive Chairman since 06/09/2023
Stephen Kelemen	Appointed Director 31/03/2018, Non-executive Director since 31/03/2018
Gordon Grieve	Appointed Director 06/09/2019, Non-executive Director since 06/09/2019
Greg Columbus	Appointed Director 17/09/2020, Non-executive Director since 17/09/2020

2. Principal activities

Galilee Energy Limited (The Company) is a Brisbane based energy company with a portfolio of assets primarily focussed onshore Australia.

The principal activity of the consolidated entity is oil and gas exploration and production. The foundation asset of the Company is the Glenaras Gas Project located in the Galilee Basin near Longreach in Queensland and further details are contained in the Review of Operations below.

3. Strategy

The Company's strategy is to build a balanced portfolio of high quality, conventional and unconventional oil and gas assets. The primary focus is on commercialising the Glenaras Gas Project with an emphasis on the structurally short supplied eastern Australia gas market. Outlook for new gas supply into the east coast market is tight, with gas supply shortfalls forecast over future years by ACCC and AEMO, this timing accords well with the Company's significant uncontracted resource base.

4. Results from operations

The net loss for the half-year from continuing operations was $593,766 (2023: $1,350,153).

The loss for the half-year primarily reflects expenditure on Glenaras pilot operating costs, in addition to staff costs and overheads, totalling $2,590,471 (2023: $6,482,896). The reason of decline of Glenaras pilot operating costs is the company is implementing a rotation strategy on the pilot and further details are contained in the Review of Operations.

The receipt of research and development (R&D) grant for the half year ended 31 December 2024 was $1,906,787 (2024: $4,953,553) reflects the reduced activities on Glenaras pilot operations.

5. Dividends

No dividends have been declared, provided for, or paid in respect of the half year ended 31 December 2024 (2023: Nil).

Directors' Report (continued)

6. Review of operations

The Company's flagship Glenaras Gas Project ("Pilot") lies within the highly prospective ATP 2019 permit in Queensland's Galilee Basin. The permit covers an area of approximately 3,200 km2 and is 100% owned and operated by Galilee Energy. The project contains a significant coal seam gas Contingent Resource position in the Betts Creek and Aramac coals with a 1C of 308 PJ, a 2C of 2,508 PJ and a 3C of 5,314 PJ.

At present, the Pilot is being operated using a rotation strategy with the aim to collect further subsurface data to assist in determining the extent of any preferential directional reservoir characteristics.

The rotation strategy was implemented early in the second half of Financial Year 2024. It involves rotating the shutting in of a number of wells with zero to three wells remaining online at any time with the objective of collecting further subsurface data to assist in determining the extent of any preferential, directional reservoir characteristics. The rotation strategy will deliver a significant cost reduction on Pilot operations for FY2025.

The integrated subsurface model continues to be revised and reviewed. The model includes an extensive suite of contemporary pressure data along with the data from the Glenaras Pad 3D Seismic Survey which provided substantially increased resolution of the Betts Creek Beds.

With the new data and confirmation that the coals had only just started approaching critical desorption pressure for material gas rates to occur, this updated model is crucial in understanding the next steps to achieving commercial gas rates and maturing the material Contingent Resource certified in ATP2019. Work to utilise the outputs of the model in the design of future well configurations is ongoing.

Recognising the advanced level of data collection and analysis achieved at Glenaras, the Company has a data room open to industry participants contemplating an investment into the Project. Our Operatorship and 100% ownership of Glenaras provides maximum flexibility to take the project forward as the Company contemplates engagement with potential partners.

At the Company's 100% owned Springsure Project in ATP 2050, Galilee continues to review the coal seam gas potential of the Bandanna Coal Measures but over the Half Year work also focused on analysis of the conventional potential, particularly the Wandana Prospect. This prospect, which was drilled in 1992, failed to properly evaluate the Permian reservoirs within the mapped closure due to operational challenges. Petrophysical studies have determined a strong probability of gas saturation in multiple sands intersected in the well. However, despite employing underbalanced air-drilling methods, which are designed to minimise water-based formation damage in the reservoirs, significant water influx occurred. This water influx may have prevented gas inflow during drilling and adversely affected the wireline log signatures of the potential gas pay zones post drilling.

Additionally and importantly, the original Wandana 1 well only drilled through the Freitag and Upper Aldebaran Sandstone reservoirs, leaving a further four, deeper potential reservoirs untested (Mid and Lower Aldebaran, Staircase Sandstone and Reids Dome Beds), all of which are either commercially producing or proven gas-bearing in other fields and wells in the Northern Denison Trough region. This provides up to six potential gas reservoirs to be tested by a new well in the Wandana Prospect, which together with employing contemporary, high-integrity air drilling methods, further maximises the chances of making a successful gas discovery. Any gas reserves which may be proven up at Wandana could potentially be sent to market via the adjacent, existing gas infrastructure in the Northern Denison Trough fields.

Directors' Report (continued)

6. Review of operations (continued)

Corporate activities

During the period, Galilee announced a binding Heads of Agreement with Vintage Energy Limited (ASX: VEN, 'Vintage') for a merger via a Scheme Implementation Deed (SID), whereby Vintage would acquire 100% of Galilee. As a condition of the agreement, Galilee undertook a capital raising during the half-year totalling $2,580,438 (before costs), comprising of an underwritten placement for $500,000 at $0.012, and $2,080,438 raised from a Non-Renounceable Entitlement Offer, also at $0.012 and fully underwritten by Canaccord Genuity (Australia) Ltd (with sub underwriting for $264,157 by Galilee Directors and their associates).

On 12 December 2024, Galilee advised that the proposed SID with Vintage had been terminated by mutual agreement. This outcome resulted from extensive discussions between the parties whereby, unfortunately, the SID as originally proposed was no longer believed to be in the best interests of Galilee and Vintage shareholders and the parties were unable to agree revised terms acceptable to both parties.

During the period the Company's application to the ATO for an R&D Refund for FY23/24 activity was approved and an R&D tax offset of $1,906,787 was received. Following the receipt of these funds, as well as the capital raise completed in the September quarter, Galilee's cash balance as at 31 December 2024 was $4,387,177.

Directors' Report (continued)

7. Matters subsequent to the end of the half-year

No matters or circumstances have arisen since the end of the half-year which significantly affected or may significantly affect the operations of the Company, the results of those operations or the state of affairs of the Company in future financial periods.

8. Environmental regulations and performance statement

The Company conducts its operations in compliance with the Queensland Petroleum and Gas (Production and Safety) Act 2004. These activities are subject to relevant exploration licences, permits and environmental approvals which specify the environmental regulations applicable to the exploration, construction, and operations of petroleum activities as appropriate. Environmental considerations of any activities not already covered by a specific regulation or directive are reviewed with and approved by the Queensland Department of Environment and Science under the Environmental Protection Act 1994. The Company has not recorded or aware of any breaches of any of its environmental licence conditions nor has it been notified of any material environmental breaches by any government agency during the half-year ended 31 December 2024.

9. Shares under option

As at 12 March 2025, no share options have been issued to directors as part of their remuneration. Further information is included in Note 9 (Share-based payments).

10. Shares issued on the exercise of options

No options have been exercised during the half year ended 31 December 2024 and up to the date of this report.
2,411,818 Ordinary Shares were issued during half-year resulting from the exercise of an equal number of Performance Rights (issued to employees under the Company's Long Term Incentive Plan) which had met vesting conditions.

11. Directors and officer's insurance

The Company has agreed to indemnify the directors, officers and secretaries of the Company and its subsidiaries against all liabilities to another person (other than the Company or a related body corporate) that may arise from their position as a director or officer of the Company, except where the liability arises out of conduct involving a lack of good faith. The agreement stipulates that the Company will meet the full amount of any such liabilities, including costs and expenses.

During the financial period, the Company paid premiums for directors' and officers' liability insurance. The contract prohibits disclosure of the details of the nature of the liabilities covered or the premium paid.

The Company has not indemnified its auditors, BDO Audit Pty Ltd.

12. Proceedings on behalf of the Company

No person has applied for leave of Court to bring proceedings on behalf of the Company or intervene in any proceedings to which the Company is a party for the purposes of taking responsibility on behalf of the Company for all or any part of those proceedings.

13. Rounding policy

For clarity and ease of presentation, all amounts reported in these financial statements have been rounded to the nearest dollar. This rounding policy has been consistently applied throughout the financial statements and does not materially affect the interpretation of the Company's financial position, performance, or cash flows.

Auditor’s independence declaration

The auditor’s independence declaration is included on Page 6 of the financial report for the year.

Signed in accordance with a resolution made pursuant to s306(3) of the Corporations Act 2001.

On behalf of the Directors

Raymond Shorrocks
Executive Chairman

Brisbane, 12 March 2025

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DECLARATION OF INDEPENDENCE BY C R JENKINS TO THE DIRECTORS OF GALILEE ENERGY LIMITED

As lead auditor for the review of Galilee Energy Limited for the half-year ended 31 December 2024, I declare that, to the best of my knowledge and belief, there have been:

1. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
2. No contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Galilee Energy Limited and the entities it controlled during the period.

C R Jenkins
Director

BDO Audit Pty Ltd

Brisbane, 12 March 2025

Consolidated Statement of Profit or Loss & Other Comprehensive Income

for the half-year ended 31 December 2024

	Note	Consolidated 31 Dec 24 $	31 Dec 23 $
Revenue and other income			
Interest received		**89,918**	155,490
Other income	8	**1,906,787**	4,977,253
		1,996,705	5,132,743
Expenses			
Exploration and evaluation costs		**(745,874)**	(4,456,777)
Employee benefits expense		**(518,807)**	(916,195)
Contractors' & consulting fees		**(549,575)**	(215,946)
Professional fees		**(15,754)**	(25,425)
Corporate expenses		**(50,639)**	(56,214)
Occupancy costs		**(46,770)**	(10,751)
Administration expenses		**(643,744)**	(712,466)
Depreciation		**(38,956)**	(97,871)
Share-based payments	9	**19,648**	8,749
Total expenses		**(2,590,471)**	(6,482,896)
Loss before income tax		**(593,766)**	(1,350,153)
Income tax benefit/(expense)		**-**	-
Loss for the half year		**(593,766)**	(1,350,153)
Other comprehensive (loss)/income, net of income tax			
Total other comprehensive income, net of income tax		**-**	-
TOTAL COMPREHENSIVE LOSS		**(593,766)**	(1,350,153)
LOSS PER SHARE		**Cents**	Cents
Basic loss per share	7	**0.13**	0.40
Diluted loss per share	7	**0.13**	0.40

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

Consolidated Statement of Financial Position
as at 31 December 2024

	Note	Consolidated 31 Dec 24 $	Consolidated 30 Jun 24 $
ASSETS			
Current assets			
Cash and cash equivalents		**4,387,177**	2,470,870
Trade and other receivables	5	**345,631**	343,061
Financial assets		**417,416**	695,694
Total current assets		**5,150,224**	3,509,625
Non-current assets			
Trade and other receivables	5	**1,365,833**	1,319,226
Property, plant and equipment		**131,986**	167,079
Right of use asset		**-**	35,034
Total non-current assets		**1,497,819**	1,521,339
Total assets		**6,648,043**	5,030,964
LIABILITIES			
Current liabilities			
Trade and other payables	6	**141,177**	228,312
Lease liability		**-**	28,256
Total current liabilities		**141,177**	256,568
Non-current liabilities			
Trade and other payables	6	**-**	31,751
Provisions		**4,530,811**	4,530,811
Lease liability		**-**	-
Total non-current liabilities		**4,530,811**	4,562,562
Total liabilities		**4,671,988**	4,819,130
NET ASSETS		**1,976,055**	211,834
EQUITY			
Issued capital	7	**136,464,716**	134,087,081
Reserves		**(1,005,146)**	(985,498)
Accumulated losses		**(133,483,515)**	(132,889,749)
TOTAL EQUITY		**1,976,055**	211,834

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

Consolidated Statement of Changes in Equity

for the half-year ended 31 December 2024

	Issued Capital	Accumulated Losses	Non-controlling Interests Elimination Reserve	Foreign Currency Translation Reserve	Share-based Payments Reserve	Total
	$	$	$	$	$	$
Balance at 1 July 2024	**134,087,081**	**(132,889,749)**	**(7,656,400)**	**(48,456)**	**6,719,358**	**211,834**
Loss for the period	-	(593,766)	-	-	-	**(593,766)**
Other comprehensive loss	-	-	-	-	-	**-**
Total comprehensive loss	-	(593,766)	-	-	-	**(593,766)**
Contributions of equity net of transaction costs	2,377,635					**2,377,635**
Share-based payments expense	-	-	-	-	(19,648)	**(19,648)**
Balance at 31 December 2024	**136,464,716**	**(133,483,515)**	**(7,656,400)**	**(48,456)**	**6,699,710**	**1,976,055**
Balance at 1 July 2023	134,087,081	129,351,227)	(7,656,400)	(48,456)	6,769,672	3,800,670
Loss for the period	-	(1,350,153)	-	-	-	(1,350,153)
Other comprehensive loss	-	-	-	-	-	-
Total comprehensive loss	-	(1,350,153)	-	-	-	(1,350,153)
Share-based payments expense	-	-	-	-	(8,749)	(8,749)
Balance at 31 December 2023	134,087,081	(130,701,380)	(7,656,400)	(48,456)	6,760,923	2,441,768

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

Consolidated Statement of Cash Flows
for the half-year ended 31 December 2024

	Note	Consolidated	
		31 Dec 24	31 Dec 23
		$	$
Cash flows from operating activities			
Payments for exploration (including GST)		**(767,646)**	(5,023,355)
Payments to suppliers and employees (including GST)		**(1,601,843)**	(2,002,724)
GST refunds received		**163,136**	592,706
Other income received		**1,906,787**	4,977,253
Interest received		**113,101**	143,070
Interest paid		**-**	(5,788)
Net cash used in operating activities		**(186,465)**	(1,318,838)
Cash flows from investing activities			
Payments for property, plant and equipment		**-**	(2,286)
Short term loans	5	**(200,000)**	-
Refunds of/(Payments for) bonds and deposits		**(46,607)**	-
Net cash provided by/ (used in) investing activities		**(246,607)**	(2,286)
Cash flows from financing activities			
Proceeds from issue of shares	7	**2,580,438**	-
Share issue costs	7	**(202,803)**	-
Payment for principal portion of lease liabilities		**(28,256)**	(93,934)
Net cash provided/ (used in) by financing activities		**2,349,379**	(93,934)
Net increase/(decrease) in cash and cash equivalents		**1,916,307**	(1,415,058)
Cash and cash equivalents at the beginning of the period		**2,470,870**	7,313,567
Cash and cash equivalents at the end of the period		**4,387,177**	5,898,509

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

Notes to the Consolidated Financial Statements
for the half-year ended 31 December 2024

1. Principal Activities

Galilee Energy Limited (the Parent Company) and Subsidiaries (the Group) principal activities are to carry out oil and gas exploration and appraisal. The Group has tenement interests and exploration and evaluation activities in Australia, United States and Chile, with no material activities or expenditure in the United States and Chile.

There have been no significant changes in the nature of the Group's principal activities during the half-year.

2. Basis of preparation

The interim consolidated financial statements (the interim financial statements) are for the six months ended 31 December 2024 and are presented in Australian Dollar ($AUD) which is the functional currency of the Parent Company. The interim financial statements are a general-purpose financial report prepared in accordance with the requirements of the Corporations Act 2001 and Australian Accounting Standard AASB 134: Interim Financial Reporting. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 134 "Interim Financial Reporting".

The financial statements have been prepared on an accruals basis and are based on historical costs.

The interim financial statements do not include all the notes of the type normally included in an annual financial report and shall be read in conjunction with the most recent annual financial report of the Group together with any public announcements made by the Group during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The financial statements have been prepared on the going concern basis, which contemplates continuity of normal business activities and the realisation of assets and settlement of liabilities in the normal course of business.

As disclosed in the financial statements, the consolidated entity has net cash inflows for the half year of $1,916,307 (2023 Net cash outflows: $1,415,058) and as at 31 December 2024 has cash and cash equivalents of $4,387,177 (2023: $5,898,509). The consolidated entity also generated a loss after tax of $593,766 (2023: $1,350,153).

The ability of the consolidated entity to continue as a going concern is principally dependent upon one or more of the following conditions:

- the ability of the consolidated entity to raise sufficient capital and when necessary; and
- the ability to complete successful development and commercialisation of its projects in a manner that generates sufficient operating cash inflows.

These conditions give rise to material uncertainty which may cast significant doubt over the consolidated entity's ability to continue as a going concern. The directors believe that the going concern basis of preparation is appropriate due to the Company's proven history of successfully raising funds.

Should the consolidated entity be unable to continue as a going concern, it may be required to realise its assets and extinguish its liabilities other than in the ordinary course of business, and at amounts that differ from those stated in the financial report. This financial report does not include any adjustments relating to the recoverability and classification of recorded asset amounts or the amounts or classification of liabilities and appropriate disclosures that may be necessary should the consolidated entity be unable to continue as a going concern.

Notes to the Consolidated Financial Statements
for the half-year ended 31 December 2024

3. Accounting policies

The accounting policies adopted in the preparation of this interim financial report are consistent with those of the previous financial year and corresponding interim reporting period other than for the impact of the new and amended Accounting Standards that became applicable for the current reporting period. The accounting policies have been applied consistently throughout the Group for the purpose of preparation of the interim financial statements.

Several new or amended standards became applicable for the current reporting period but there is no new standard that has an impact on the group's accounting policies and did not require retrospective adjustments.

4. Segment Information

Identification of reportable segments

The Group has identified its operating segments based on the geographic location of its respective areas of interest (tenements), all assets of the group are located in Australia. The internal reports that are reviewed and used by the Board of Directors (chief operating decision makers) in assessing performance and determining the allocation of resources are prepared on the same basis.

The principal operating activities of the Group are the exploration and evaluation of its tenements for oil and gas reserves. Other than the expensing of exploration and evaluation expenditure, income and expenditure as per the statement of profit or loss and other comprehensive income consists of incidental revenue including interest and corporate overhead expenditure which are not allocated to the Group's operating segments.

Unless otherwise stated, all amounts reported to the Board of Directors (as the chief decision makers) with respect to operating segments are determined in accordance with accounting policies that are consistent with those adopted in the annual financial statements of the Group.

5. Receivables

	Consolidated	
	31 Dec 24	30 Jun 24
Current	**$**	$
Loan receivables*	**200,000**	-
Other receivables	**-**	1,348
GST receivable	**12,625**	17,048
Interest receivable	**37,103**	51,647
Prepayments	**95,903**	273,018
	345,631	343,061
Non-Current		
Environmental bonds and deposits	**1,357,218**	1,277,108
Rental bond	**8,615**	42,118
	1,365,833	1,319,226
	1,711,464	1,662,287

***** Secured loan $200,000 for a loan term from 23 December 2024 to 30 June 2025 with interest rate at 5% per annum.

Notes to the Consolidated Financial Statements
for the half-year ended 31 December 2024

6. Trade and other payables

	Consolidated	Consolidated
Current	**31 Dec 24**	**30 Jun 24**
Trade payables	**62,034**	83,029
Other payables	**65,899**	81,469
Employee benefits	**13,244**	63,813
	141,177	228,312
Non-Current		
Employee benefits	**-**	31,751
	-	31,751
	141,177	260,063

7. Issued Capital

	Consolidated	
	31 Dec 24	**30 Jun 24**
	$	$
Ordinary shares - fully paid 557,192,880 shares (30Jun 2024: 339,744,643 shares)	**142,108,605**	139,528,167
Share issue transaction costs (net of tax)	**(5,643,889)**	(5,441,086)
	136,464,716	134,087,081

The movement of ordinary shares during the reporting period are as follows:

Share issues	Date of Issue	Number of issues
Opening balance, 1 July 2024		**339,744,643**
Placement	20-Aug-2024	41,666,667
Performance rights exercised	16-Sep-2024	2,411,818
Entitlement offers	20-Sep-2024	173,369,752
Closing Balance, 31 December 2024		**557,192,880**

The movement of Issued Capital during the reporting period are as follows:

	Issued ordinary shares	Share issue transaction costs (net of tax)	Total
	$	$	$
Balance, 1 July 2024	**139,528,167**	**(5,441,086)**	**134,087,081**
Additions	2,580,438	(202,803)	2,377,635
Balance, 31 December 2024	**142,108,605**	**(5,643,889)**	**136,464,716**

The weighted average number of shares used to calculate the basic and diluted loss per share was 468,540,743 (30June 2024: 339,059,519)

Notes to the Consolidated Financial Statements
for the half-year ended 31 December 2024

8. Other Income

	Consolidated	
	31 Dec 24	31 Dec 23
	$	$
Sundry Income	**-**	23,700
R&D Tax Incentive	**1,906,787**	4,953,553
	1,906,787	4,977,253

9. Share based payments

Share-based payments expense

The share-based payments expense included in the financial statement with respect to performance rights issued during the half- year is as follows:

	Consolidated	
	31 Dec 24	31 Dec 23
Statement of profit or loss and other comprehensive income	**$**	$
Share based payments expense	**(8,519)**	(157,622)
Reversal of unvested share-based payments	**28,167**	166,371
	19,648	8,749

Employee Performance Share Rights

Employee Performance Rights are provided to certain employees via the Galilee Energy Limited Performance Rights Plans for employees and contractors. Performance Rights are granted on terms determined by the directors.

The object of the plans is to:

(a) provide an incentive for employees/contractors to remain in their employment and continue to provide services to the Group in the long-term; and
(b) recognise the ongoing efforts and contributions of employees/contractors to the long-term performance and success of the Group; and
(c) provide employee/contractors with the opportunity to acquire performance rights, and ultimately shares in Galilee Energy Limited.

Performance Rights are issued for no consideration and provide an equity-based reward for employees that is linked with achieving performance conditions determined when the Performance Rights are granted. The performance criteria are determined on a case-by-case basis by the Board. These performance criteria are likely to be matters such as length of employment, successful operational results and/or direct increase in shareholder value linked to the share price of the Company or performance targets.

Notes to the Consolidated Financial Statements
for the half-year ended 31 December 2024

9. Share based payments (continued)

Employee Performance Share Rights (continued)

The following table shows the movement in the number of performance rights granted in prior periods and the balance at 31 December 2024.

Grant date	Assumed Vesting date	Opening balance	Granted during the period	Vested during the period	Forfeited during the period	Expired during the period	Closing balance	% Vested
01-Jul-21	30-Jun-24	500,000	-	(200,000)	(300,000) *	-	-	40%
16-Aug-22	30-Jun-24	475,000	-	(190,000)	(285,000) *	-	-	40%
16-Aug-22	30-Jun-25	474,999	-	-	(300,000) **	-	174,999	0%
		1,449,999	-	(390,000)	(885,000)	-	174,999	

* Forfeited as market condition was not met.

** Forfeited as service condition was not met.

Share options

Options are granted either under the Company's Employee Share Incentive Option Plan or on terms determined by the directors or otherwise approved by the Company at a general meeting. The options are granted for no consideration. Options are usually granted for a three to four-year period and entitlements to the options are vested on a time basis and/or on specific performance-based criteria such as share price increases or reserves certification. Options granted either under the plan or otherwise as described above carry no dividend or voting rights. When exercisable, each option is convertible to one ordinary share.

No share options were granted to employees and contractors as part of their remuneration.

The following table shows the number and movements of share options during the year and on issue at reporting date.

Grant date	Expiry date	Opening balance	Granted during the period	Forfeited during the period	Exercised during the period	Expired during the period	Closing balance	% Vested & Exercisable
26-Apr-22	31-Dec-24	3,323,031	-	-	-	(3,323,031)	-	-
26-Apr-22	31-Dec-24	3,323,031	-	-	-	(3,323,031)	-	-
		6,646,062	-	-	-	(6,646,062)	-	

Notes to the Consolidated Financial Statements
for the half-year ended 31 December 2024

10. Contingent liabilities

The directors are not aware of any contingent assets or liabilities.

11. Commitments

Bank guarantees

National Australia Bank Limited have provided a bank guarantee totalling $1,332,942 (June 2024: $1,294,950) as follows:

- $1,332,942 (June 2024: $1,252,832) to the State of Queensland in respect of the Group's exploration permits and environmental guarantees.
- $Nill (June 2023: $42,118) to the landlord of the Brisbane office premises to support the Group's obligations under the lease of the Eagle Street, Brisbane premises. The lease was terminated on 30 September 2024.

The bank guarantees are secured by term deposits.

Exploration expenditure

In order to maintain its interests in the exploration permits in which the Group is involved, the Group is required to meet certain conditions imposed by the various statutory authorities granting the exploration permits or that are imposed by the various joint arrangements entered into by the Group. These conditions include minimum expenditure commitments.

At reporting date, the Group's minimum work program commitments for the Galilee Basin permit (ATP 2019) have been met. Springsure (ATP 2050) is in year 6 of its respective initial six-year work programme. The Kumbarilla (ATP 2043) permit was surrendered during the period.

Actual expenditure may vary significantly from the minimum commitment obligations and will be dependent on the outcome of exploration activity currently being planned.

There are no commitments beyond 31 December 2024 for the United States of America and South America (2024: $ Nil).

12. Events occurring after reporting date

No matters or circumstances have arisen since the end of the half-year which significantly affected or may significantly affect the operations of the Company, the results of those operations or the state of affairs of the Company in future financial periods.

13. Related party transactions

There are no related party transactions for the period ended 31 December 2024.

Directors' declaration

In the directors' opinion:

(a) the financial statements and notes set out on pages 7 to 16 are in accordance with the Corporations Act 2001, including:

(i) complying with AASB 134 Interim Financial Reporting, the Corporations Regulations 2001 and other mandatory professional reporting requirements; and

(ii) giving a true and fair view of the consolidated entity's financial position as at 31 December 2024 and of its performance, as represented by the results of its operations, changes in equity and its cash flows, for the half-year ended on that date; and

(b) there are reasonable grounds to believe that the consolidated entity will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the directors.

Raymond Shorrocks

Executive Chairman

Brisbane, 12 March 2025

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INDEPENDENT AUDITOR'S REVIEW REPORT

To the members of Galilee Energy Limited

Report on the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Galilee Energy Limited (the Company) and its subsidiaries (the Group), which comprises the consolidated statement of financial position as at 31 December 2024, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the half-year ended on that date, material accounting policy information and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group does not comply with the *Corporations Act 2001* including:

i. Giving a true and fair view of the Group's financial position as at 31 December 2024 and of its financial performance for the half-year ended on that date; and

ii. Complying with Accounting Standard AASB *134 Interim Financial Reporting and the Corporations Regulations 2001*.

Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the *Auditor's Responsibilities for the Review of the Financial Report* section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to the audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be the same terms if given to the directors as at the time of this auditor's review report.

Material uncertainty relating to going concern

We draw attention to Note 2 in the financial report which describes the events and/or conditions which give rise to the existence of a material uncertainty that may cast significant doubt about the Group's ability to continue as a going concern and therefore the Group may be unable to realise its assets and discharge its liabilities in the normal course of business. Our conclusion is not modified in respect of this matter.

Responsibility of the directors for the financial report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is true and fair and is free from material misstatement, whether due to fraud or error.

Auditor's responsibility for the review of the financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the Corporations Act 2001 including giving a true and fair view of the Group's financial position as at 31 December 2024 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting and the Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

BDO Audit Pty Ltd

C R Jenkins
Director

Brisbane, 12 March 2025