

DRILLING RIG CONTRACT EXECUTED AHEAD OF IMMINENT ZYDECO PROJECT DRILLING

Zydeco-1 well Spud Date Confirmed for 1st week of July 2026

- State regulatory approval received and formal drilling contract executed with RFC Drilling, LLC for Rig 103
- Drilling of Zydeco-1 well to planned depth of ~10,000 feet confirmed for 1st week of July 2026
- The well is targeting up to 8 Bcf gas and 0.5 MMbbl of condensate / oil across multiple reservoir targets
- Securing the rig materially reduces scheduling and cost risk via a fixed price contract
- Full cost certainty achieved covering daily rate, mobilisation & de-mobilisation, and core drilling services
- Galilee now focused on final operational readiness and site preparation ahead of spud

Galilee Energy Limited (**Galilee** or **the Company**) (ASX: GLL) is pleased to announce the execution of a formal drilling contract with RFC Drilling, LLC for Rig 103 in respect of the planned Zydeco-1 well at the Company's 100%-owned Zydeco Gas Project in Acadia Parish, Louisiana.

The execution of the drilling contract represents a significant operational milestone for the Company and marks the transition of the Zydeco project from planning and engineering into the execution phase ahead of drilling. The contract secures rig availability for the drilling of Zydeco-1 to a planned depth of approximately 10,000 feet and materially reduces scheduling risk associated with securing drilling equipment in the active US Gulf Coast market.

Galilee Energy Managing Director Joseph Graham commented:

"We are now set to drill and execution of the Rig 103 contract is a critical milestone for Galilee Energy and marks the transition of the Zydeco project from planning into execution. Securing the rig provides certainty around our drilling schedule and reflects the significant operational progress made over recent months as we advance toward spud."

Importantly, this milestone now allows the Company to focus on final operational readiness activities, including execution of remaining service contracts and completion of site preparations ahead of drilling. We are entering drilling against a backdrop of strong oil, gas and condensate pricing, which materially enhances the prospectivity and potential economics of the project."

With the contract signed, costs fixed, and start of July confirmed, Galilee is fully prepared to spud Zydeco-1 and begin unlocking the value of this high-impact Gulf Coast opportunity."





Figure 1: RFC Drilling – Rig 103

OPERATIONAL READINESS

With the drilling rig now secured, the Company's immediate focus is on ensuring full operational readiness ahead of commencement of drilling activities.

Key remaining activities include:

- Execution of remaining key service contracts
- Completion of site preparation and logistics planning
- Final operational and drilling readiness reviews

The Company is focused on maintaining project schedule discipline as preparations continue.

FOUNDATION ASSET: ZYDECO GAS PROJECT – OVERVIEW

- 325.3 acres of mineral leases in Acadia Parish, Louisiana
- Located within a proven Gulf Coast gas-condensate fairway
- Nearby producing fields including Indigo (2 km) and Frey (8 km)
- Short gas spur line to the Texas Gas Pipeline enabling rapid commercialisation
- Exposure to both US Gulf Coast Natural Gas and Condensate/Oil Pricing
- Simple development facilities including condensate stripping, storage and truck loading

FORWARD PLANS

The Company is targeting first production within approximately six months of successful drilling, providing a clear pathway to potential early revenue generation and cash flow.

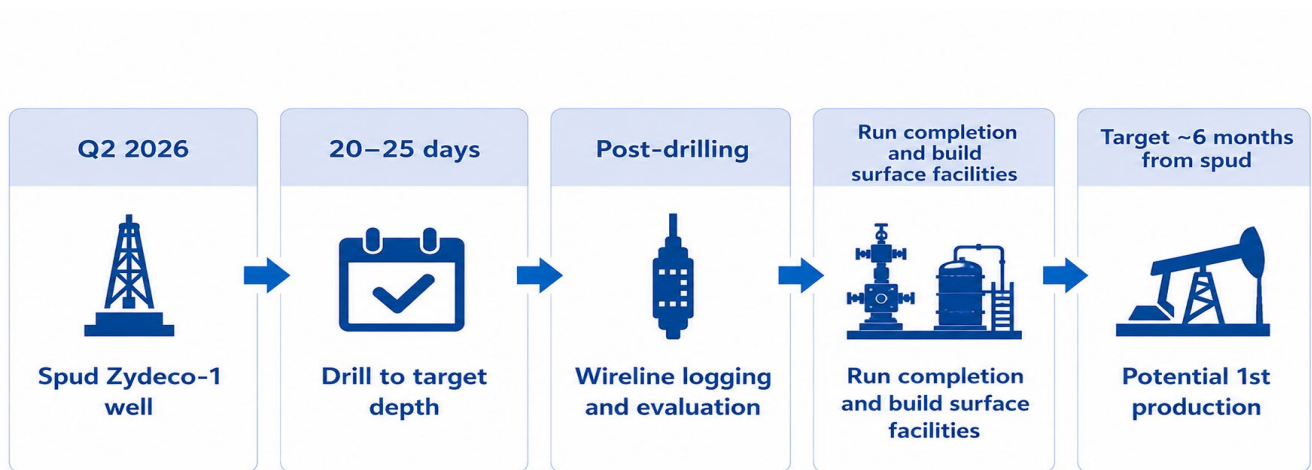


Figure 2: Development Timeline

This announcement was authorised for release by the Board of Directors.

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About Galilee Energy Limited

Galilee Energy is targeting to become a mid-tier US Oil & Gas producer, commencing with the development of the Zydeco Gas Project in Louisiana, USA. In Australia, the company is the 100% owner of one of the largest uncontracted natural gas resources on the east coast of Australia, located within the Glenaras Gas Project in Queensland's Galilee Basin.

Directors

Managing Director – Joseph Graham
Non-Executive Chairman – Eduardo Robaina
Non-Executive Director – Dale Hanna

Cautionary Statement: The estimated quantities of hydrocarbons that may potentially be recovered by the application of a future development project(s) relate to accumulations requiring further exploration, appraisal and evaluation. These estimates have both an associated risk from discovery and appraisal and a risk of development.

Competency Statements

The technical information in this document relating to resources is based on evaluation by Mr Stuart King, an external consultant and works for SK Exploration and Geoscience. Mr King is a Petroleum Geologist and has a Bachelor of Science in Geology and Geography (Hons) from the University of Western Australia and a Masters of Business Administration in Oil & Gas Management from Robert Gordon University. He is a member of the Society of Petroleum Engineers (SPE), the American Association of Petroleum Geologists (AAPG), the South East Asian Petroleum Exploration Society (SEAPEX), The Petroleum Exploration Society of Australia (PESA) and the Australian Geothermal Association (AGA) and has +25 years' experience in the industry in exploration, appraisal, field development planning, reserves and resources assessment, commercial valuations and business development. Mr King has consented to the inclusion in this announcement of the matters on the information in the form and context in which they originally appear. The estimates of potential oil and gas resources are our genuine opinion and the product of our professional judgment. The estimate is based on, and fairly represents, information and supporting documentation reviewed by Mr King.

Appendix 1: Zydeco Gas Project Technical Data

Item	Comments
Location	The project area is 325.3 acres over multiple leases located in Louisiana, USA. The leases are located in the North Half of the Southwest Quarter N1 of SW4 of Section 20, Township 7 South, Range 1 West, Acadia Parish.
Proposed well and Data Acquisition	Zydeco-1 to be drilled in vicinity of MacCabees et al-1 which was drilled in 1950 and is Plugged and Abandoned. Extensive wireline logging will be undertaken which will assist in determining the extent and prospectivity of the two zones. Following interpretation of wireline logging the well will be tested and completed for production.
MacCabees et al -1	<p>Exploration well drilled 1950</p> <p>Discovered gas in the Upper Tweedel Sandstone, at 9638 feet well kicked and flowed 3 MMscf/d. Zone overpressured and well controlled with 16 ppg (pound per gallon) mud.</p> <p>Completion test over Upper Tweedel flowed 1.15 MMscf/d and recovered 290 bbls fluid. Well test interpretation unknown and not available.</p> <p>Upper Tweedel gross pay thickness 80 feet, net pay 30 feet (low-high range 16-36 feet)</p> <p>Upper Tweedel P&A'd and well completed and produced from shallower oil zones.</p>
Zydeco-1	Primary targets: Upper Tweedel and Lower Tweedle.
	Well Depth: ~9800 feet
	<p>Upper Tweedel was drilled by MacCabees et al 1 and will be redrilled for production.</p> <p>Lower Tweedel has been intersected and is productive in offset wells, and will be drilled and evaluated in Zydeco-1.</p>
	There is no gas composition from the MacCabees et al 1 well. Offset wells in the area producing from the Upper and Lower Tweedel sands provide pipeline specification gas after dehydration and separation.



Zydeco Gross Prospective Gas Resource Estimate (before royalties)

	1U (low)	2U (best)	Mean	3U (high)
Upper Tweedle	3.3 Bcf and 160kbbls condensate	5.6 Bcf and 280kbbl condensate	6.0 Bcf and 310kbbls condensate	9.3 Bcf and 470kbbl condensate
Lower Tweedle	0.9 Bcf and 40kbbls condensate	2.0 Bcf and 100kbbls condensate	2.4 Bcf and 120kbbls condensate	4.4 Bcf and 240kbbls condensate
TOTAL	4.2 Bcf and 200kbbls condensate	7.6 Bcf and 380 kbbls condensate	8.4 Bcf and 430 kbbls condensate	13.7 Bcf and 610 kbbls condensate

Zydeco Net Prospective Gas Resource Estimate (net after royalty)

	1U (low)	2U (best)	Mean	3U (high)
Upper Tweedle	2.31 Bcf and 112kbbls condensate	3.92 Bcf and 196kbbl condensate	4.2 Bcf and 217kbbls condensate	6.51 Bcf and 329kbbl condensate
Lower Tweedle	0.63 Bcf and 28kbbls condensate	1.4 Bcf and 70kbbls condensate	1.68 Bcf and 84kbbls condensate	3.08 Bcf and 168kbbls condensate
TOTAL	2.94 Bcf and 140kbbls condensate	5.32 Bcf and 266kbbls condensate	5.88 Bcf and 301kbbls condensate	9.59 Bcf and 497kbbls condensate

Interpretation of seismic over the area combined with analysis of the well data from MaCabees-1 and regional data from surrounding wells forms the foundation of the analysis. A probabilistic method has been employed to estimate prospective hydrocarbon volumes in accordance with the SPE PRMS 2018 Guidelines, a mean volume has also been included. They are current as at May 2025 are un-risked and have not been adjusted for either an associated chance of discovery or chance of development, which GLL assesses to be 75%. They are net after royalties and within lease areas. The Drilling of Zydeco 1 will determine the existence of a commercial quantity of potentially moveable hydrocarbons.

Total Prospective Resource for the two formations has been calculated by arithmetic summation.