



- The first mover in the under-explored Cabora Bassa Basin, Zimbabwe, one of the last undrilled Oil & Gas basins in Africa
- Mzarabani Prospect is the largest undrilled conventional oil and gas prospect onshore Africa
- 8.2Tcf + 247 million barrels of conventional gas-condensate¹ (~1.6 billion boe) independently verified



Invictus Snapshot

2018Listed

WAHeadquartered

\$60.5mMarket Cap
@\$0.11

~\$9.0mNet Cash¹

¹Includes proceeds of placement



Elephant scale prospective Oil & Gas resource, with high quality data set



Rapidly developing & supportive jurisdiction of Zimbabwe



High quality surrounding infrastructure



Significant Southern African Energy shortage



Multiple offtake agreements in place



Multiple downstream supply opportunities



Low valuation in comparison to Sub-Saharan Oil & Gas peers



Highly experienced Board & Management

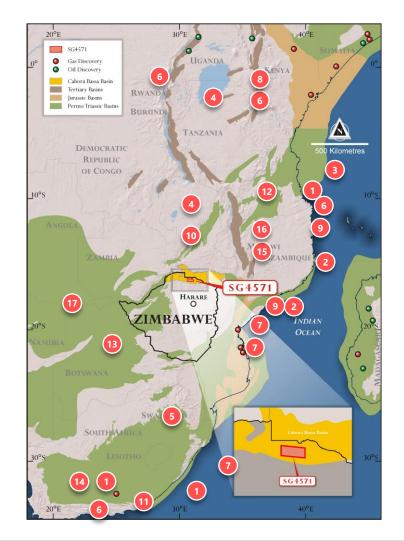
SG 4571 – Asset Overview

Owner and operator of SG 4571 Cabora Bassa asset with first term of work program complete to August 2020

- \$30m seismic, gravity aeromagnetic and geochemical dataset generated by Mobil during 1990's who moved away from the asset due to focus on oil (not gas)
- Dataset has now been reprocessed and applied updated understanding of other successful rift basin plays to Cabora Bassa
- Several other high-quality and offshore Oil & Gas assets and operators within the region, including Shell and ExxonMobil and Total
- Strategic location to provide solution to Southern African energy crisis

Asset Overview	SG 4571
Ownership	80%
Acreage	250,000 acres
Licence Duration	2023 (2 nd term)
Environmental Impact Assessment	Complete
Independent Prospective Resource ¹	9.25 TcF + 294m barrels of Conventional Gas-Condensate

¹See Independent Prospective Resource Estimate on 1 July 2019

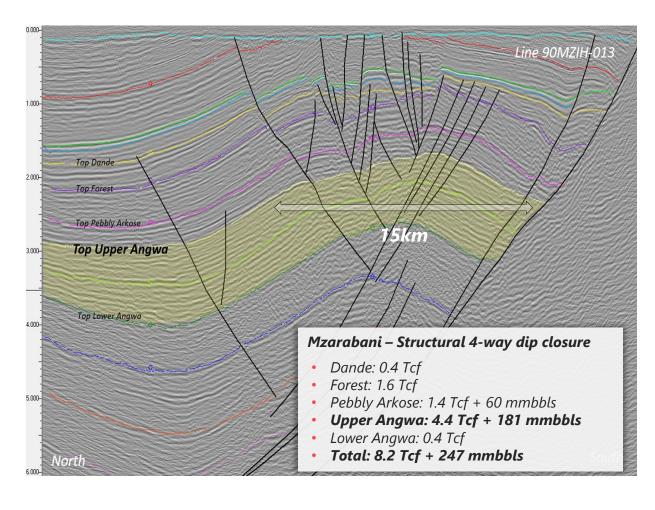


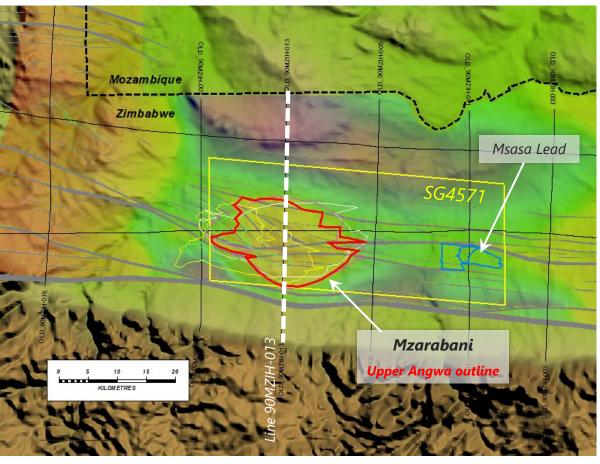
Local Operators		
1		
2	Ex∕onMobil	
3	equinor	
4	TULLOW LAS	
5	RENERGEN	
6	TOTAL	
7	sasol 🎎	
8	AfricaOil	
9	Eni	
10	PETROLEUM	
11	Impact Oil & Gas	
12	MAUREL PROM	
13	TLOU ENERGY	
14	FALCON	
15	غاز راس الخيمة RAKGAS	
16	And the second s	
17	ReconAFRICA	



SG 4571 – Asset Overview

Mzarabani Prospect – 5 Stacked Targets can be targeted from a single well. 200km² under closure

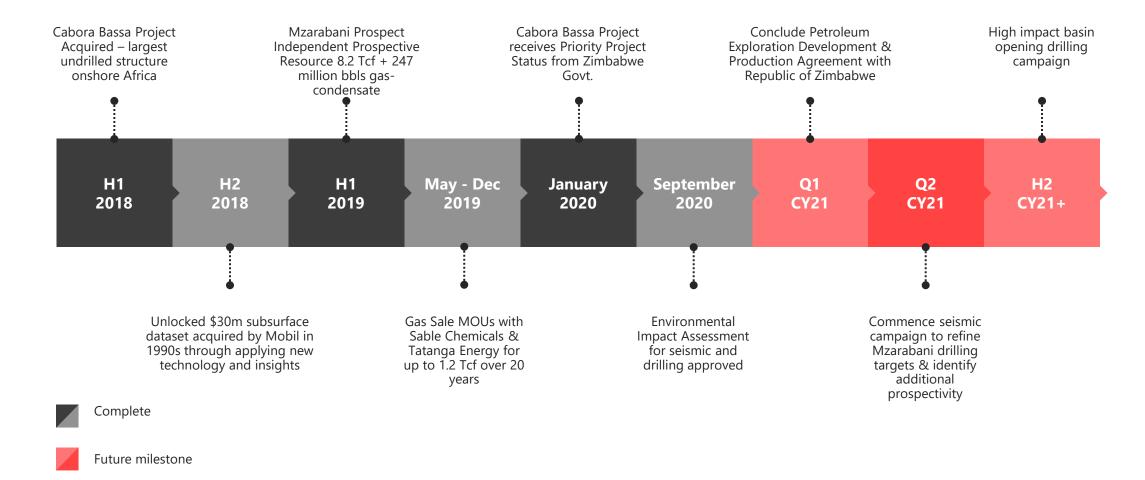






History & Strategic Milestones

Invictus holds a clear pathway to continue towards development of the SG 4571 asset

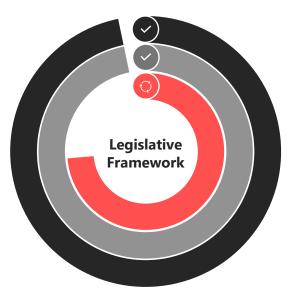




Zimbabwe – Geopolitical Overview

An overlooked jurisdiction for last 20 years due to political and economic instability, despite significant reforms

- New government is pro-business, promoting foreign investment and has implemented investor friendly reforms
- Mines Minister is a former resources industry executive that understands the needs of the resources sector
- New Production Sharing Agreement ('PSA')
 nearing finalisation with other key reforms in
 place and supporting external investment in
 resource development





Amended Indigenization & Empowerment Act

100% foreign ownership of assets

Guarantee of investor rights

100% remittance of earnings



Special Economic Zones Legislation

Legal and fiscal stability

5-year tax holiday

15% corporate tax rate thereafter

Zero Capital Gains Tax

Customs duty exemption on raw materials and capital equipment

Offshore banking and transacting outside local financial system safeguards against local currency effects



Product Sharing Agreement

Transparent legal framework

Transparent fiscal framework

Clear pathway for development and infrastructure access



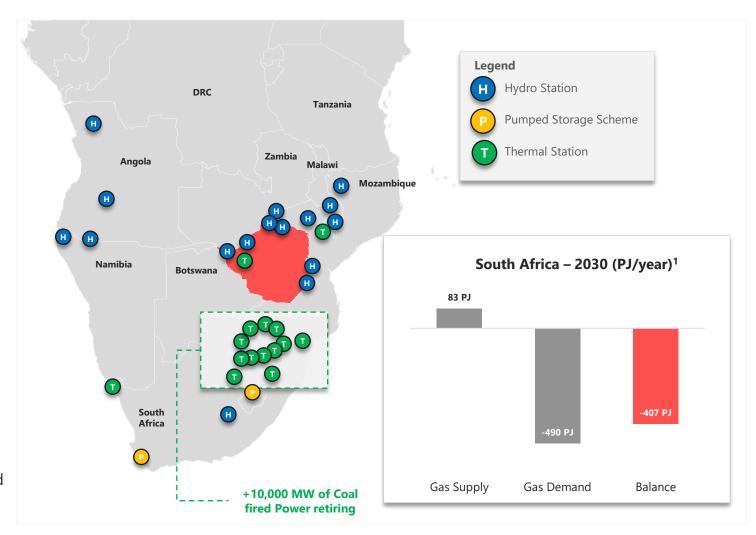
Strategic Location – Southern Africa's Energy Crisis

Southern Africa is facing an energy crisis with increasing shortages of electricity hampering industry and investment

- Majority of power in the region is coal and hydroelectric
- Southern African Power Pool ('SAPP') enables cross-border electricity trading between states:
 - 12 member countries
 - Servicing 230m people
 - Electricity trading run from Harare, Zimbabwe
- Spine of SAPP transmission network runs through Zimbabwe giving it the greatest access to other member states

Supply Shortage

- South Africa's coal fired power plants providing 20% (+10k MW) of power supply are being retired in coming years
- Medium-term supply gap of +15k MW, set to be filled by diesel fired power generation in the interim
- Gas to power becoming increasingly important to regional power supply
- SAPP network provides virtual pipeline to monetise gas throughout Southern Africa with SG 4571 ideally positioned to deliver gas into the power network





Strategic Location – Major Downstream Markets

Multiple large scale power generation, mining, chemical processing & industrial downstream consumers within Southern Africa

	Market		Major Southern African Markets
4	Power Generation	 Gas to Power can be generated locally and excess exported to neighbouring countries through Southern Africa Power Pool 	DRC
	Petrochemicals	 Sasol's Secunda facility currently supplied from declining onshore Mozambique Pande-Temane fields and coal to liquid feedstock 	Angola Zambia Rovuma Offshore Gas Malawi Mozambique
	Fertilizer	 Zimbabwe and Zambia are large agricultural based economies and significant producers of tobacco and maize. Fertilizer demand exceeds local supply 	Namibia (7)
(m)	Industrial	Industrial demand in South Africa serviced from onshore Mozambique	Botswana Pande-Temane Gas Field
	Mining	 Significant number of mining houses and smelters generate off grid power using diesel, with trucked LNG delivering 40% cost reduction 	
	Liquid Fuel	 SA generates synthetic fuel from coal with remainder imported crude oil, refined locally. Condensate / crude exported from Beira to international markets 	South Africa Brulpadda Offshore Gas



Strategic Location – Multiple Routes to Market

Multiple transportation routes to market across existing infrastructure

Infrastru	cture		Major Routes to Market
1 Gas P	ipeline	 Twin Harare-Beira liquids pipeline (800km) and connect to ROMPCO pipeline feeding Sasol Gas lines in Gauteng and industry 	
2 Power	r	 Connect into Southern Africa Power Pool grid to export electricity domestically and into energy starved regional market 	3 5
3 Road		 Beira Corridor Route one of the major transit routes in Africa. Small Scale LNG (SSLNG) by road to mining and industrial users to replace diesel power generation 	2 1 3 5
4 Rail		 1,000kms from Harare to Johannesburg by rail. 900 MT LNG trains into Gauteng industrial centre. Crude railed to refineries 	
5 Liquid	ds Pipeline	Twin or reverse Harare-Beira liquids pipeline (800km) to enable export through Beira port to international markets & Indeni Ndola to displace imported crude	



Asset Comparison

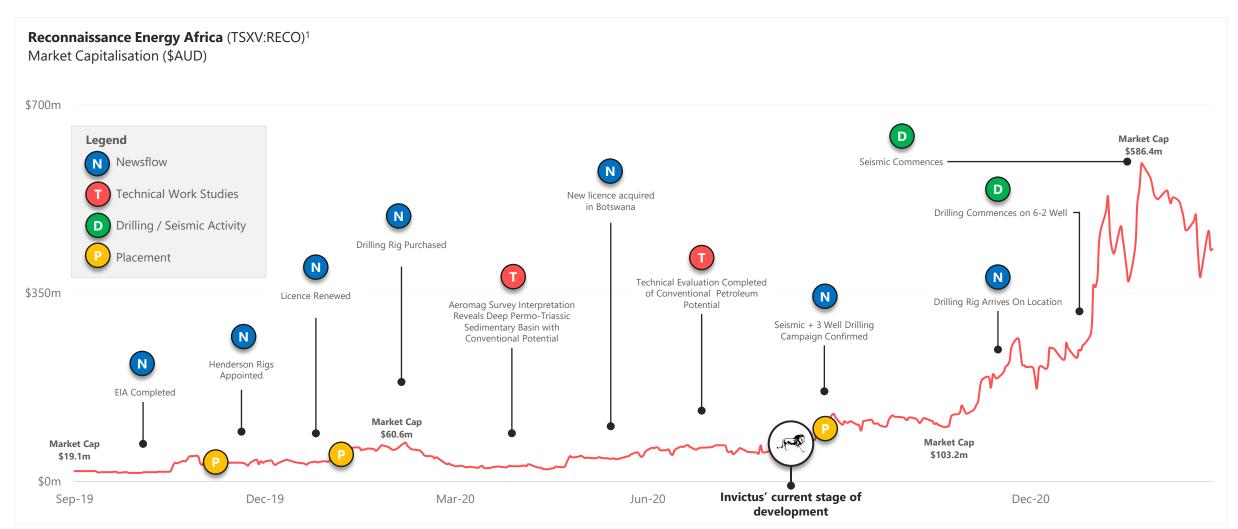
Invictus' peers have delivered material re-ratings with assets exhibiting similar or lesser qualities to SG 4571

Project Comparison	Reconnaissance Energy Africa (TSXV:RECO)	Invictus (ASX:IVZ)	Asset Locations
Market Cap (\$AUD)	\$533.2m	\$66.4m	
Project Location	Namibia - Onshore	Zimbabwe - Onshore	
Basin	Kavango	Cabora Bassa	
Petroleum System	Karoo – Permian	Karoo – Permian & Triassic	
Depth to Basement (m)	+8,000	+10,000	the first the state of the stat
Source Rock	Karoo (Permian): Marine-Fluvial-Lacustrine TOC up to 15%	Karoo (Permian & Triassic): Fluvial-Lacustrine, TOC up to 40%	
Reservoirs	Predominately sandstone, Porosity and Permeability - Unknown	Predominately sandstone, Porosity and Permeability – Good to Excellent	Namibia
Traps	Unknown	Various, including rollover anticlines and stratigraphic	
Stacked Play	Unknown	Yes - 5 prospective horizons	
Market	Gas: Unlikely due to lack of infrastructure Oil: Yes	Gas: 2 x Gas Sale MOUs signed Oil: Yes	ReconAFRICA
Dataset	Aeromag	Aeromag, gravity & 2D seismic	1NVICTUS Energy Limited
Defined Conventional Prospects	None	Mzarabani 8.2 Tcf + 247 million bbls Largest undrilled prospect onshore Africa	♥* ENERGY LIMITED



Reconnaissance Energy Africa Development

ReconAfrica is following a near identical work program to Invictus & has achieved a material re-rating for shareholders



¹Capital IQ

Invictus InvestmentOpportunity



First mover advantage with SG 4571 exhibiting significant scale potential



Multiple offtake MOU's secured with blue-chip customers underpinning development



Strategically positioned to supply into Southern African market with existing infrastructure



Government providing supportive environment for development



Low-cost onshore
exploration with proximity to
multiple large-scale energy
consumers



Funding allows preparation for seismic and high impact basin opening well campaign



Highly experienced and equity aligned Board & Management



Significantly lower comparative valuation to peers with similar stage assets and jurisdictions

Appendix



Board & Management



A highly experienced Board & Management team with a track record of developing leading Oil & Gas assets

Dr. Stuart Lake Non-Executive Chairman	 +34 years in the Petroleum industry, having operated assets in 20 countries worldwide, including in +10 in African countries. Combines in-depth technical knowledge and a world class track record as an Oil & Gas finder, having led many teams in maintaining a 90% exploration success rate (from over 300 wells in 11 countries including deep-water and new plays) FormerPresident and CEO for Castle Petroleum, CEO of AGM Petroleum, operator of offshore South Deepwater Tano Block in Ghana, he lead the company to a recently reported new oil discovery in July 2019 from the exploration drill campaign. He remains a Senior Advisor to Aker Energy, that recently acquired Hess Ghana assets, in which Dr Lake and his team made 7 consecutive deepwater discoveries Former CEO of African Petroleum Corporation successfully concluding multiple farmouts and commercial deals for their West African portfolio in a challenging market and successfully listed the company on the Oslo Bors in Norway Former Vice President of Exploration in the Hess Corporation, leading highly successful Exploration campaigns, including Ghana, Libya and 30 onshore discoveries in Russia. Dr. Lake is a Non-Executive Director of Capterio.
Scott Macmillan Managing Director	 Reservoir Engineer and founder of Invictus Energy. He is a member of the Society of Petroleum Engineers (SPE) with +14 years experience in exploration, field development planning, reserves and resources assessment, reservoir simulation, commercial valuations and business development. Previously Senior Reservoir Engineer at Woodside Energy on large offshore Oil & Gas field developments and Business Advisor in the Global New Ventures team focused on Africa exploration Senior Reservoir Engineer for AWE working on the Waitsia Gas Field; the largest onshore gas discovery in Australia in the last 40 years. He has extensive business experience in Zimbabwe.
Brent Barber Country Manager	 An exploration geologist with +40 years experience as Technical Director of Invictus Energy Resources and Managing Director of Geological Organisation Logistics and Design Has been involved in the exploration and evaluation of mineral prospects and mining ventures throughout Africa, South America and SE Asia. When employed by Mobil Exploration he headed the hydrocarbon exploration undertaken along the Zambezi Valley in both Zambia and Zimbabwe. Based in Harare and currently focused on the acquisition, assessment and design and management of exploration prospects.
Barnaby Egerton- Warburton Non-Executive Director	 Founder of BXW Ventures an early stage resources , agri and technology fund, NED of Locality Planning Energy (ASX: LPE), NEC of Hawkstone Mining Limited (ASX: HWK) Chairman and Founder of Pantera Minerals Limited, Founder of BPM Minerals (ASX; BPM) holding +25 years investment banking experience with a focus on the energy sector Holds a Bachelor of Economics and is a graduate of the AICD and a member of the American Association of Petroleum Geologists
Gabriel Chiappini Non-Executive Director & Co-sec	 An experienced ASX director and has been active in the capital markets for 17 years assisting in raising +\$450m and providing investment and divestment guidance to a number of companies having been involved with 10 ASX IPO's in the last 12 years. A member of the AICD and CA ANZ. Mr. Chiappini is a director of Black Rock Mining, (ASX: BKT) Eneabba Gas Limited (ASX: ENB)



Corporate Overview

Strongly aligned Board & Management, with significant equity positions on the IVZ register

Invictus Energy Limited (ASX:IVZ)	
Share Price	\$0.11
Market Capitalisation ¹	\$60.5m
Enterprise Value (Cash includes proceeds from \$8m placement)	\$51.5m

Capital Structure ¹	¹ Includes shares and options to be issued under placement	
Shares on Issue (m)	550m	
Options / Performance Rights (m)	86m / 55m	
Diluted Issued Capital (m)	691m	

Share Price Performance ¹	
16c	70m
Volume —— Share Price	
8c Many Many Many Many Many Many Many Many	35m
0c Mar-20 May-20 Jul-20 Sep-20 Nov-20 Jan-21 Mar	0m r-21

Major Shareholders – 12 th March 2021			
Shareholder	Shares (m)	%	
BAYETHE INVESTMENTS PTY LTD (SCOTT MACMILLAN)	71.4m	15.2%	
MANGWANA OPPORTUNITIES (PRIVATE) LIMITED	15.9m	3.4%	
ALEXANDER HOLDINGS (WA) PTY LTD	15.9m	3.4%	
CITICORP NOMINEES PTY LIMITED	13.7m	2.9%	
MR JASON ALEXANDER BOND & MS JENNIFER KATE LANGDON	10.9m	2.3%	
BNP PARIBAS NOMINEES PTY LTD	10.7m	2.3%	
MR DAVID JAMES WALL	9.2m	2.0%	
WHISTLER STREET PTY LTD	5.5m	1.2%	
MR ANDREW GRAHAM PALLESON & MRS HUI PALLESON	5.3m	1.1%	



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COMPETENT PERSON'S STATEMENT The information in this document relating to petroleum resources and exploration results is based on information compiled by Mr Scott Macmillan. Mr Macmillan is a Reservoir Engineer and has a Bachelor of Chemical Engineering and an MSc in Petroleum Engineering from Curtin University. He is a member of the Society of Petroleum Engineers (SPE) and has over 12 years experience in the industry in exploration, field development planning, reserves and resources assessment, reservoir simulation, commercial valuations and business development. Estimated resources are unrisked and it is not certain that these resources will be commercially viable to produce.

HYDROCARBON RESOURCE ESTIMATES The Prospective Resource estimates for Invictus' SG 4571 permit presented in this report are prepared as at 26 June 2019. The estimates have been prepared by the Company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2018, approved by the Society of Petroleum Engineer and have been prepared using probabilistic methods. The Prospective Resource estimates are unrisked and have not been adjusted for both an associated chance of discovery and a chance of development. The Company confirms that there have not been any material changes to the resource estimate since the release of the updated Prospective Resource Estimate on 1 July 2019. For further details on the Prospective Resource refer to the 1 July 2019 ASX announcement the Company is not aware of any new information and that all material assumptions and technical parameters underpinning prospective resource estimate continue to apply and have not materially changed.



